

Yes.

Humans Really Are Causing Earthquakes...



Justin Rubinstein | Earthquake Science Center

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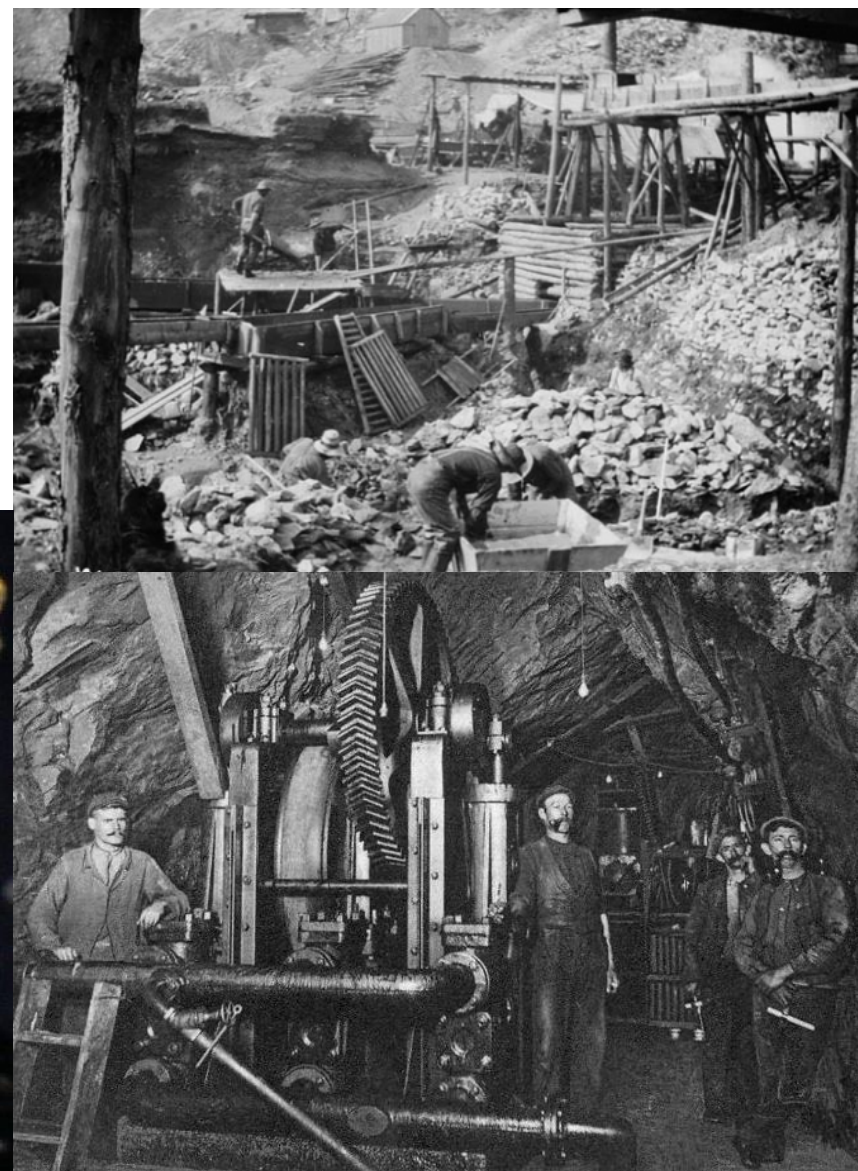
But not in the way you think...



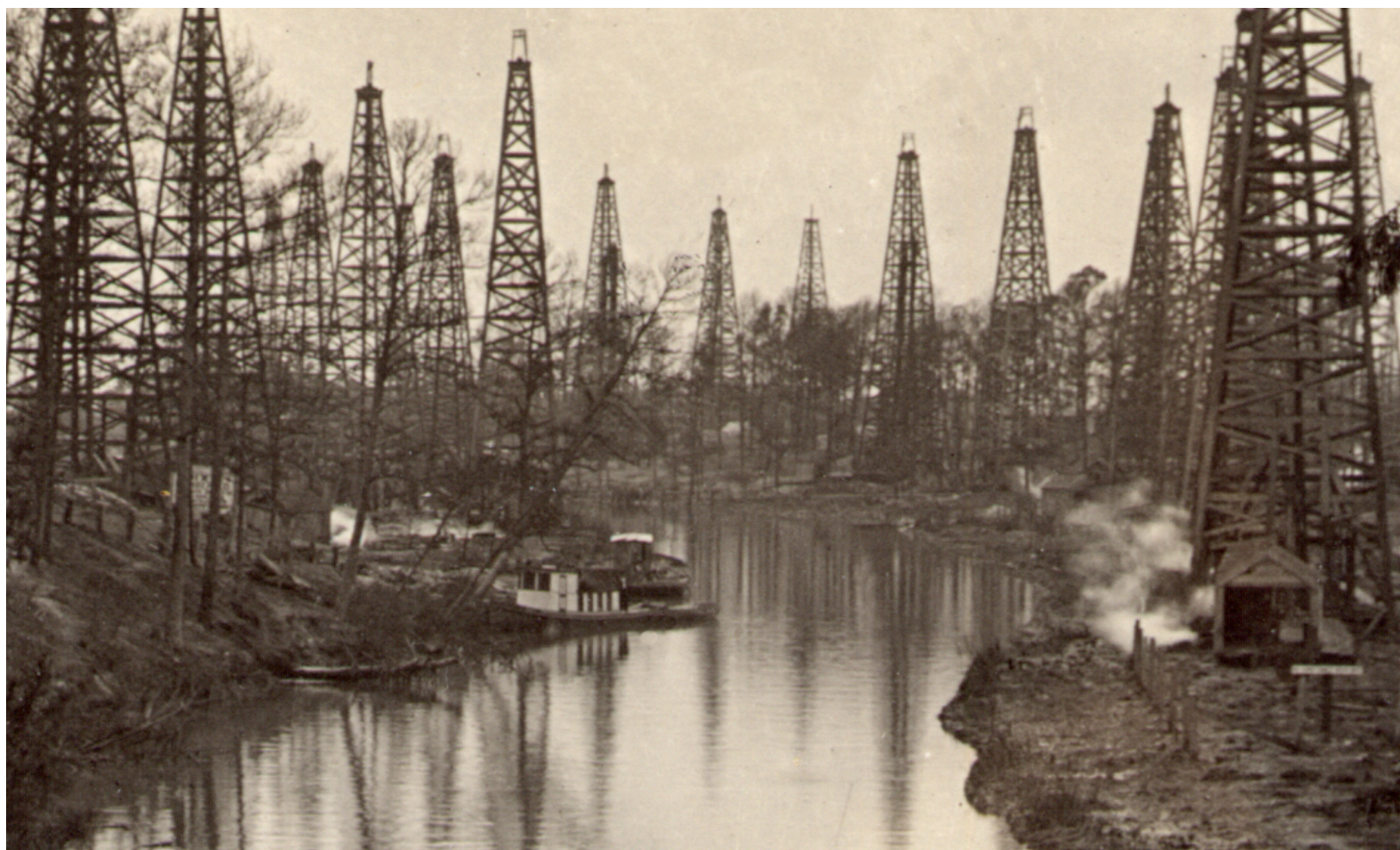
Johannesburg, 1894

First, known, **induced**
earthquakes occur

- 1908 Bochum seismological laboratory
- 1920 Silesia Coal Basin seismic monitoring



Goose Creek, Texas (1925)



Lake Mead (1935)

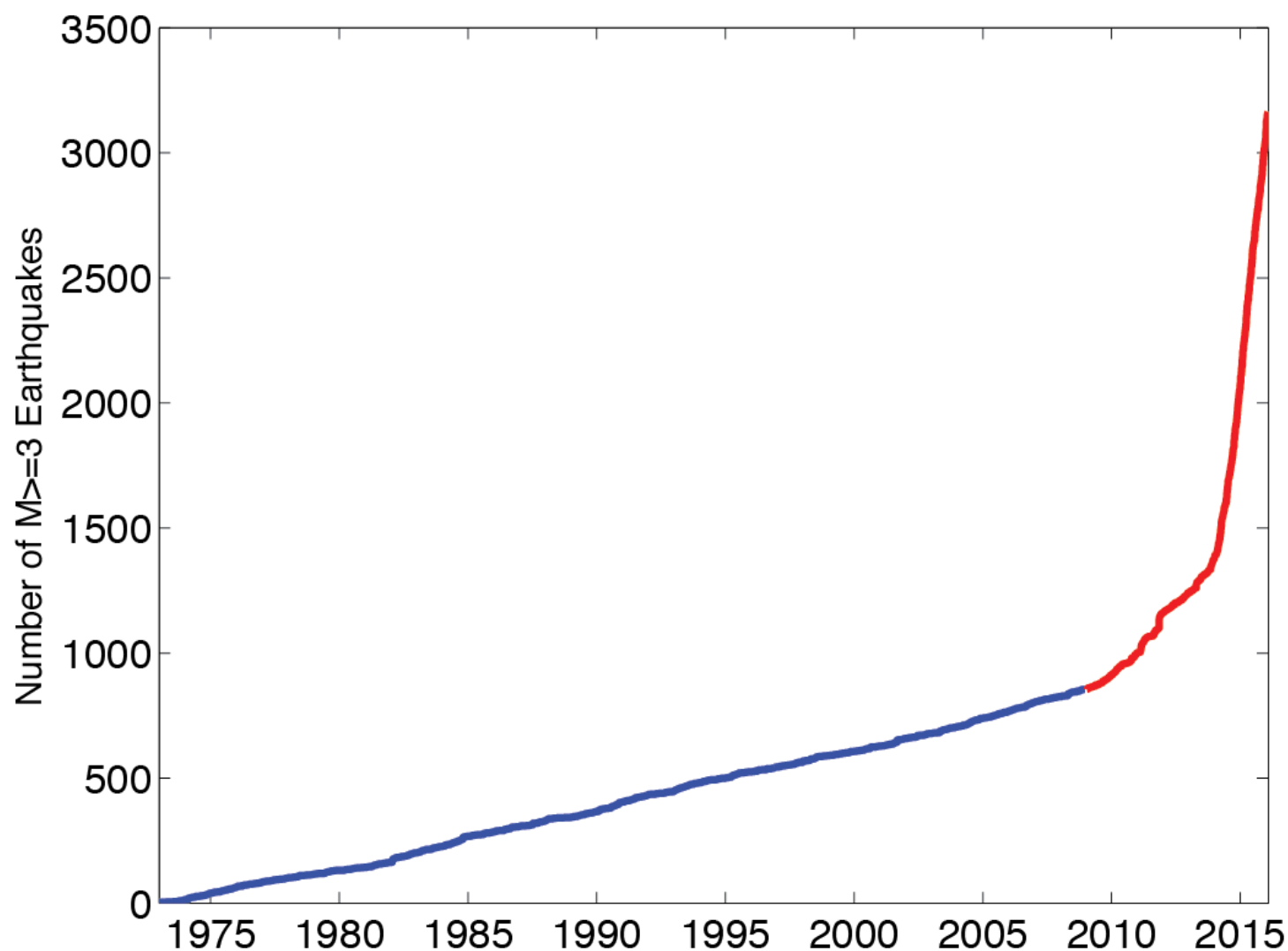


Characteristics of Induced EQs

- Spatial Correlation
- Temporal Correlation
- Near surface

NOT HARD AND FAST RULES

Why are Induced Earthquakes Suddenly an Issue?



Why are Induced Earthquakes Suddenly an Issue?

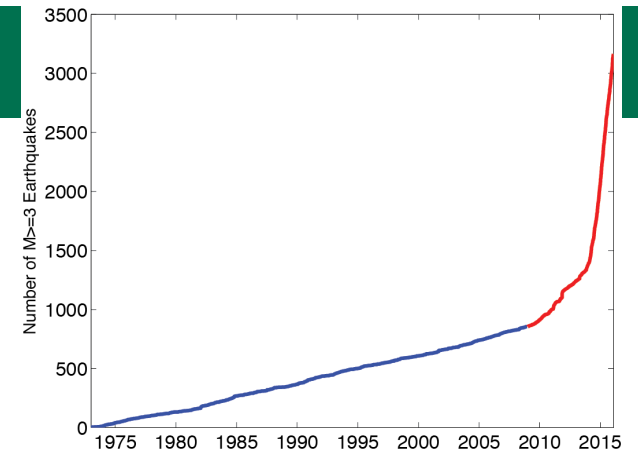


Damage from M5.3 Trinidad, CO Earthquake

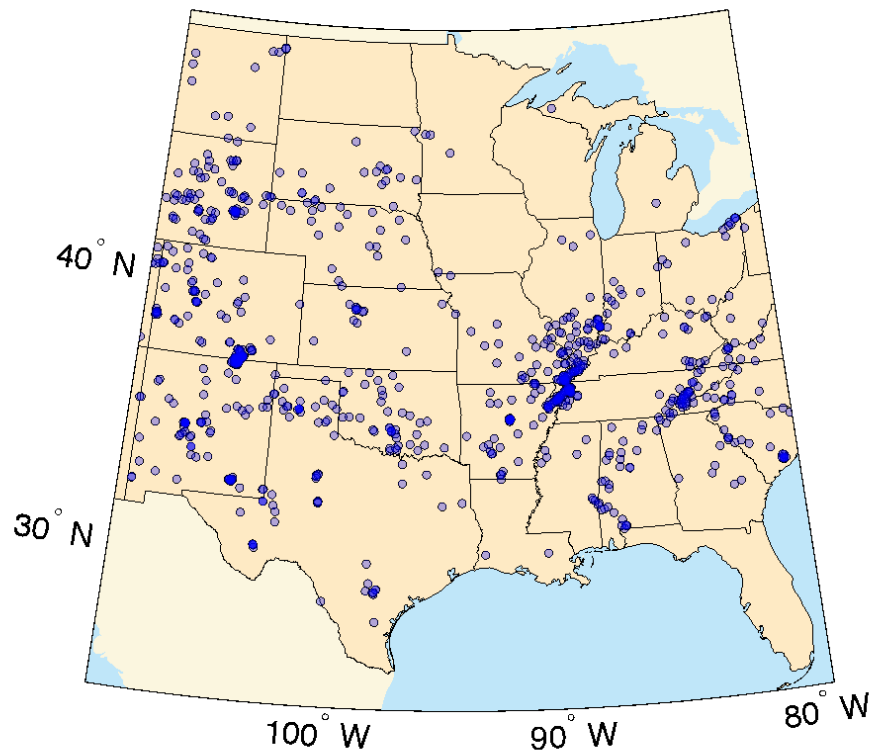
Damage from M5.6 Prague, OK Earthquake



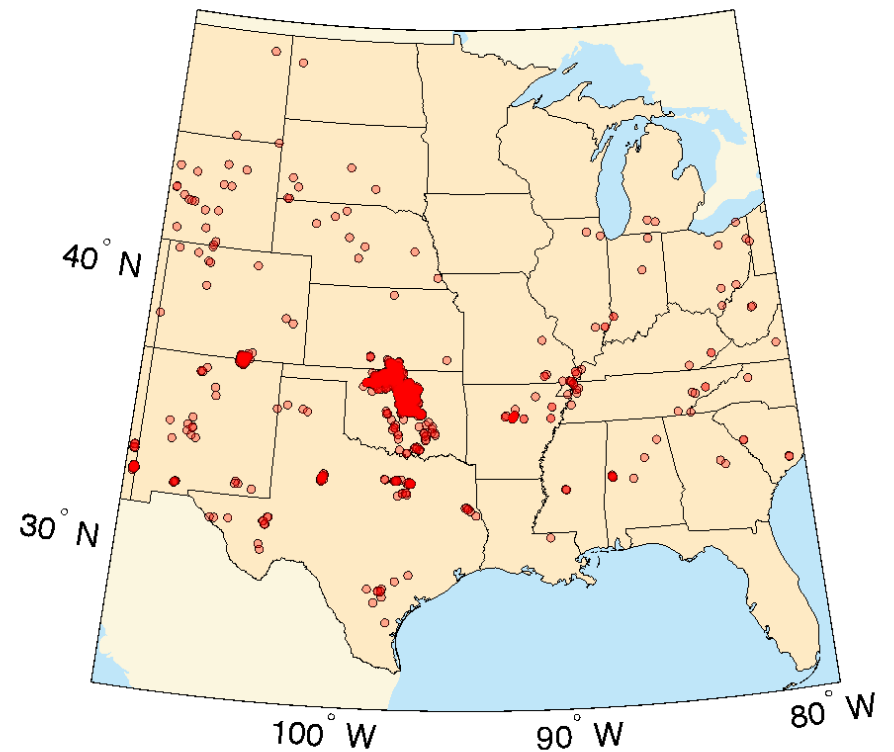
Earthquakes in the Central US



1973 - 2008



2009 – Jan 31, 2016

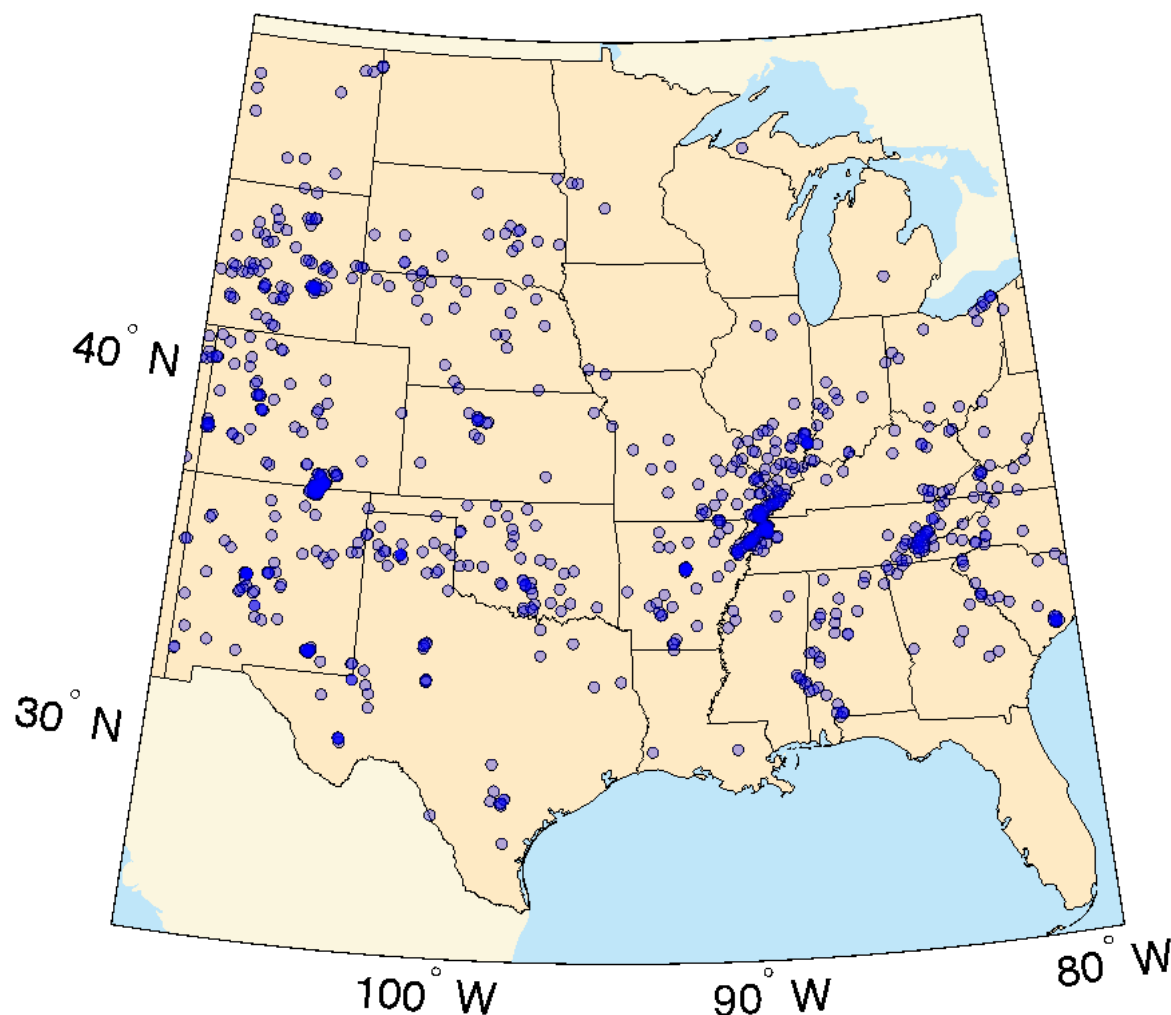


Earthquakes in the Central and Eastern United States

1974 – 2008

855 $M \geq 3$
Earthquakes

~24 EQ/yr

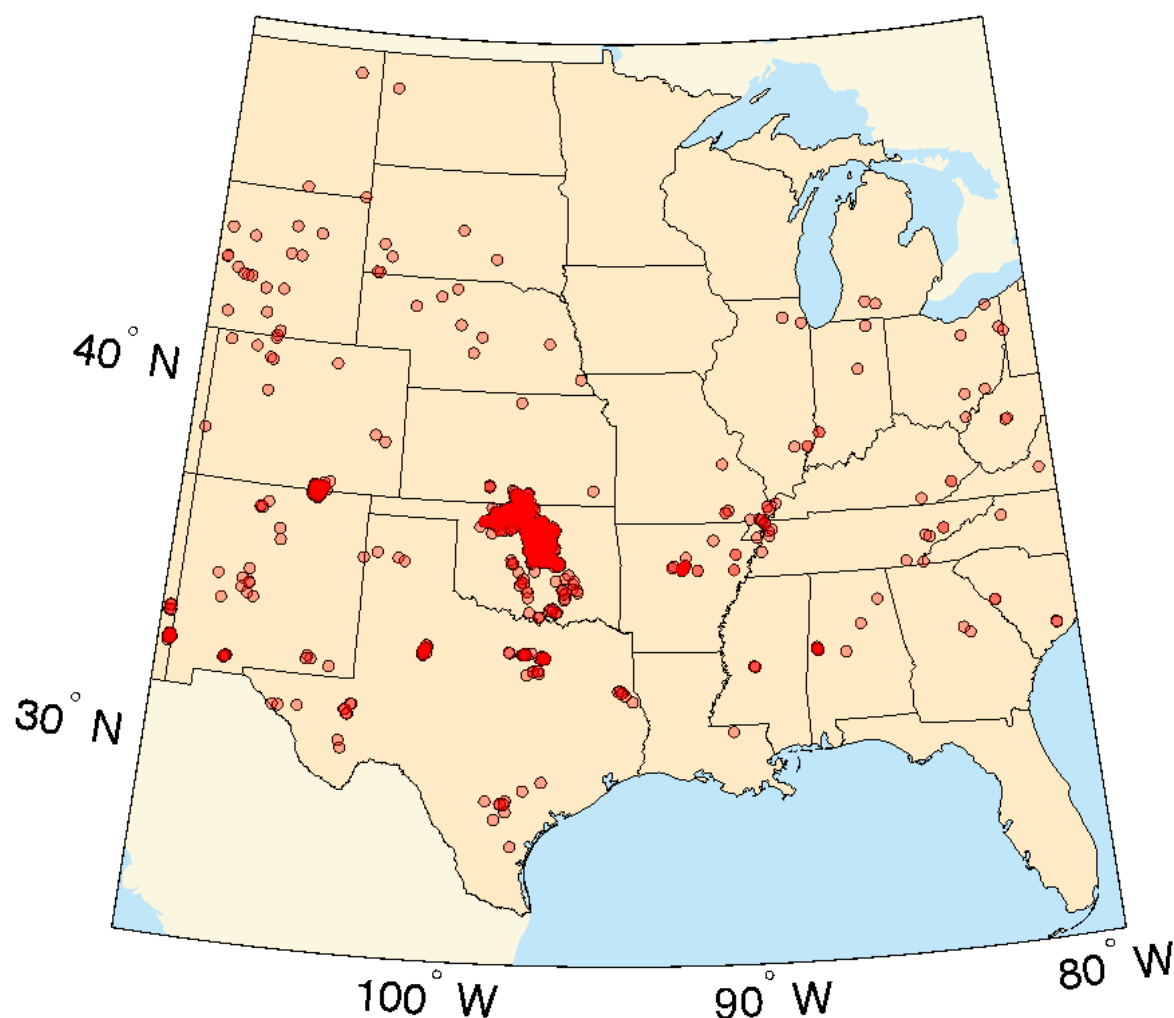


Earthquakes in the Central and Eastern United States

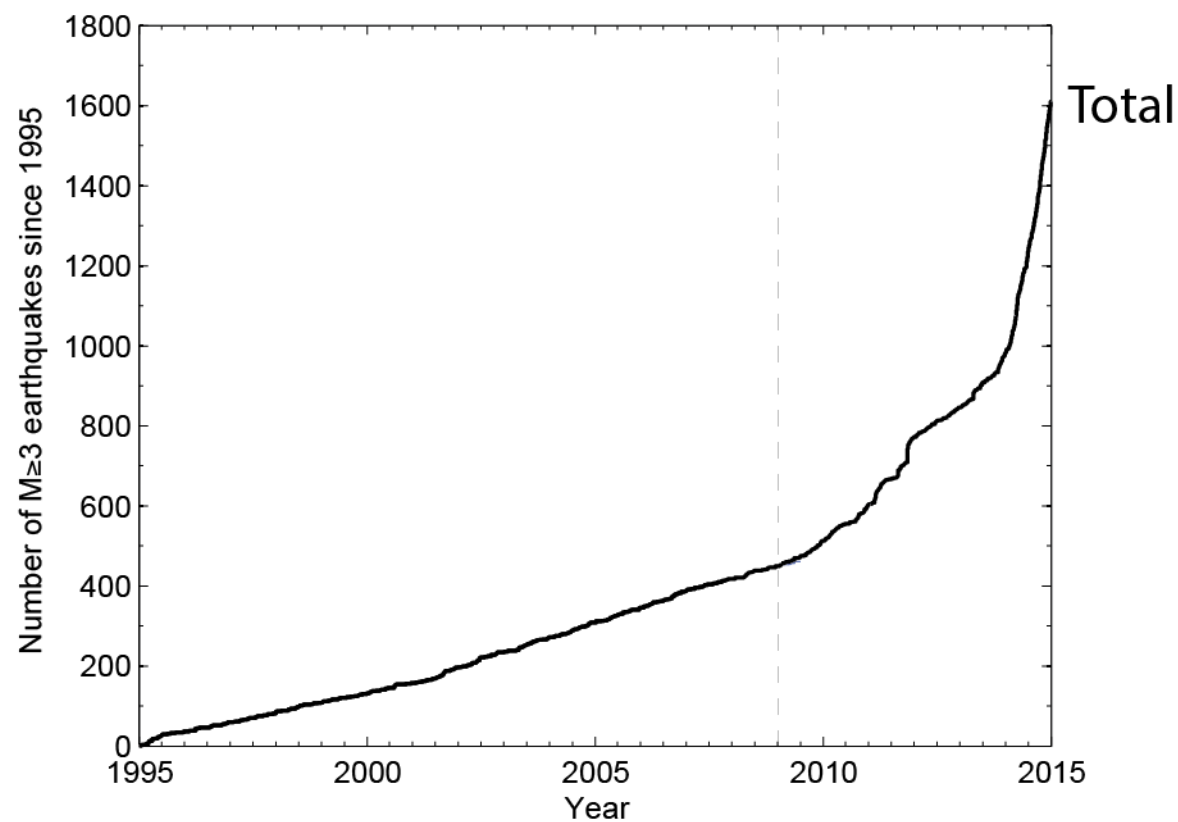
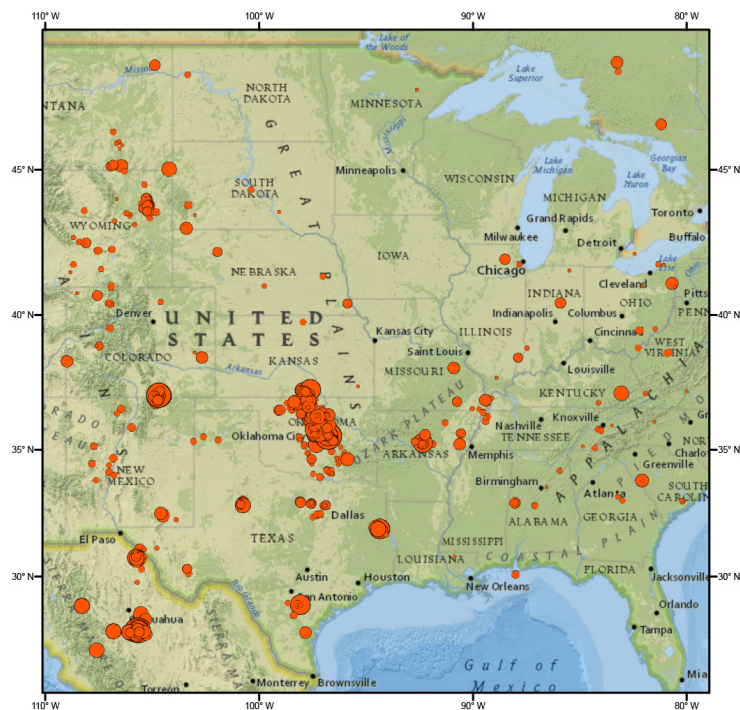
2009 – 1/31/16

2310 $M \geq 3$
Earthquakes

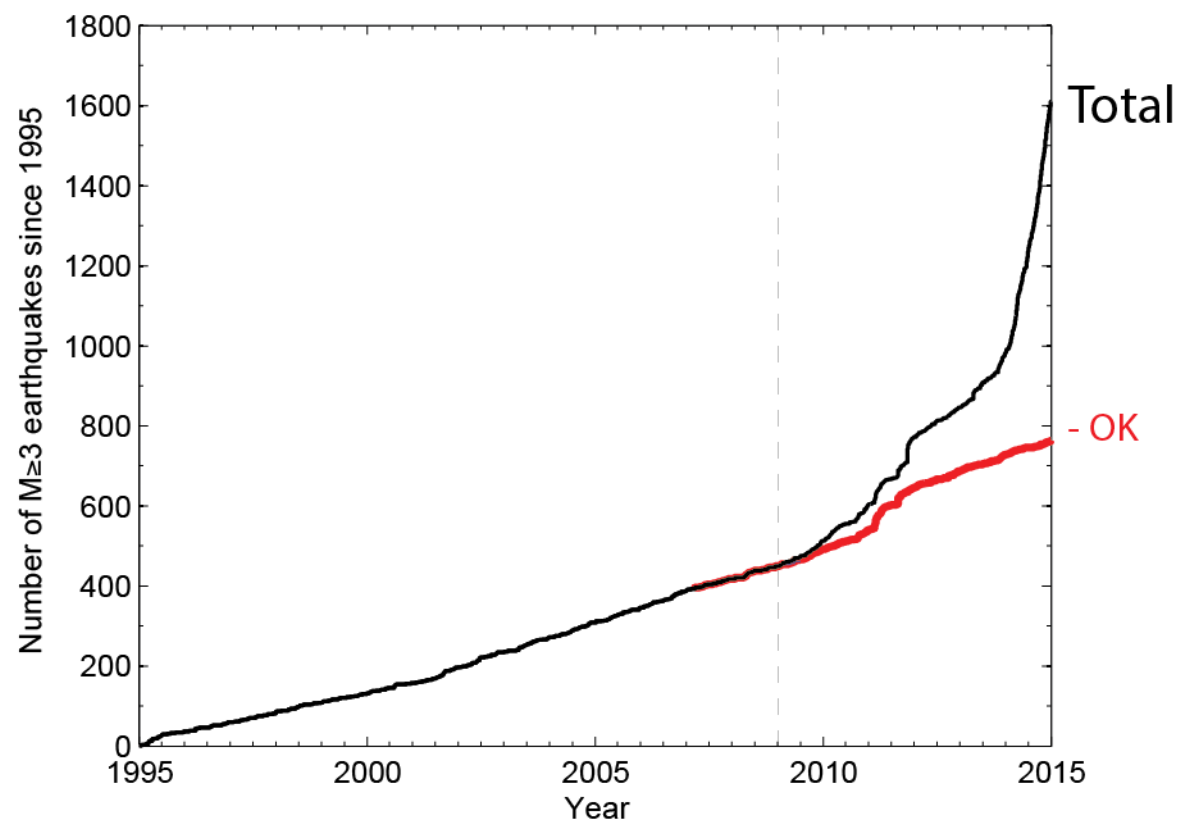
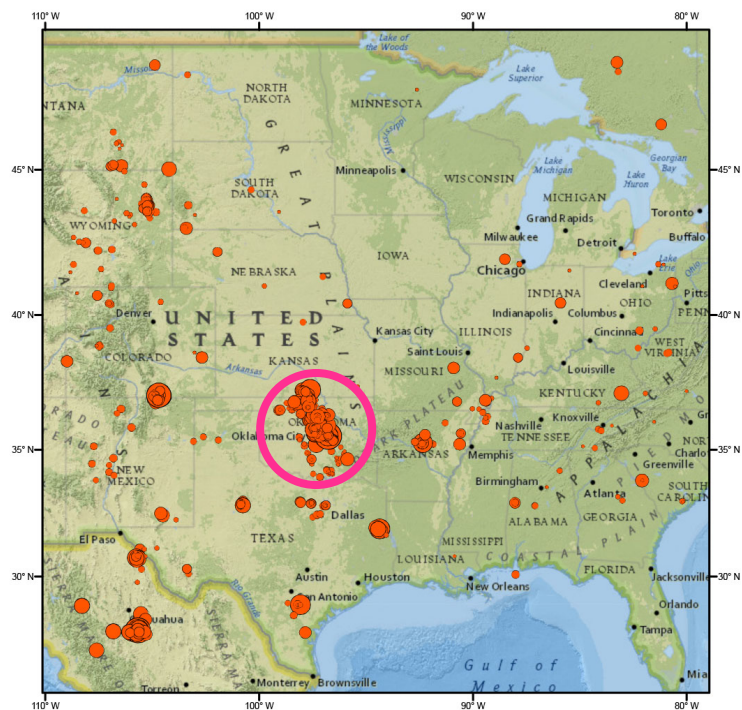
~326 EQ/yr



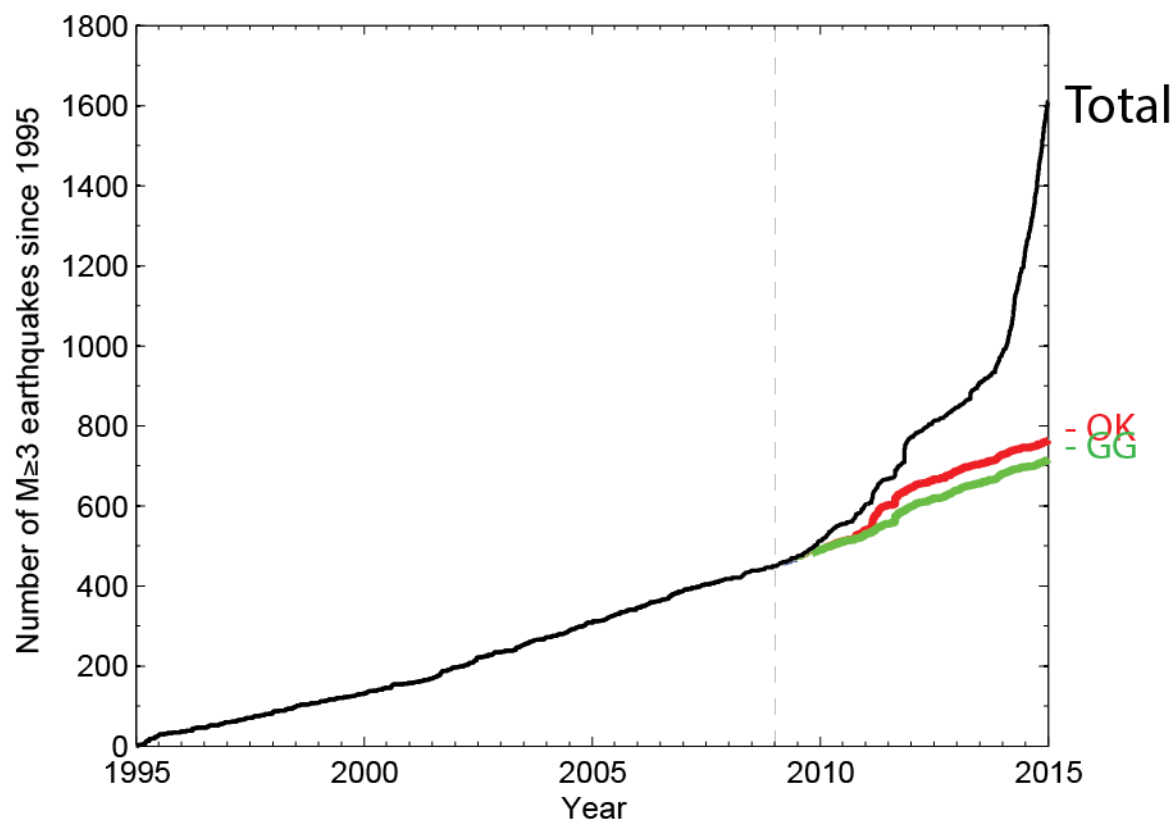
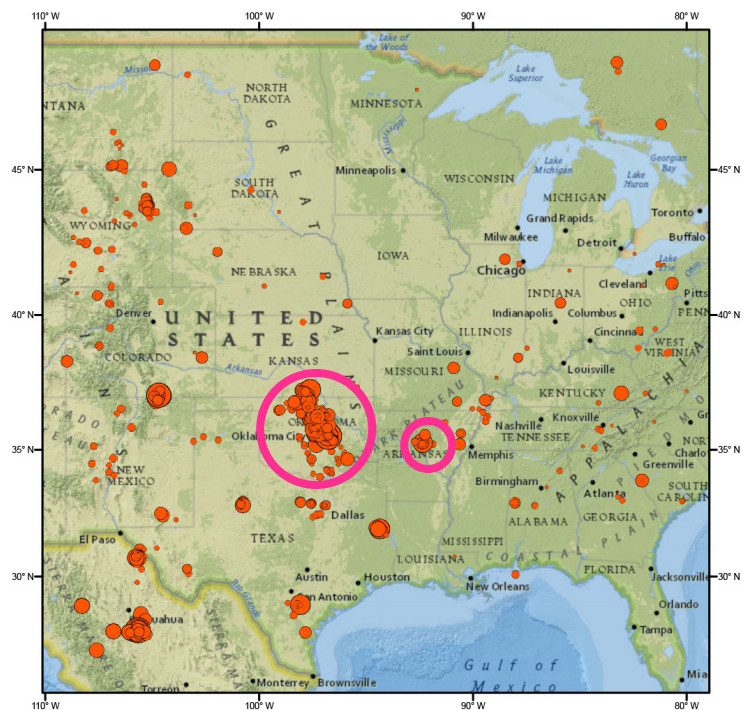
Rate increase is limited to a few areas



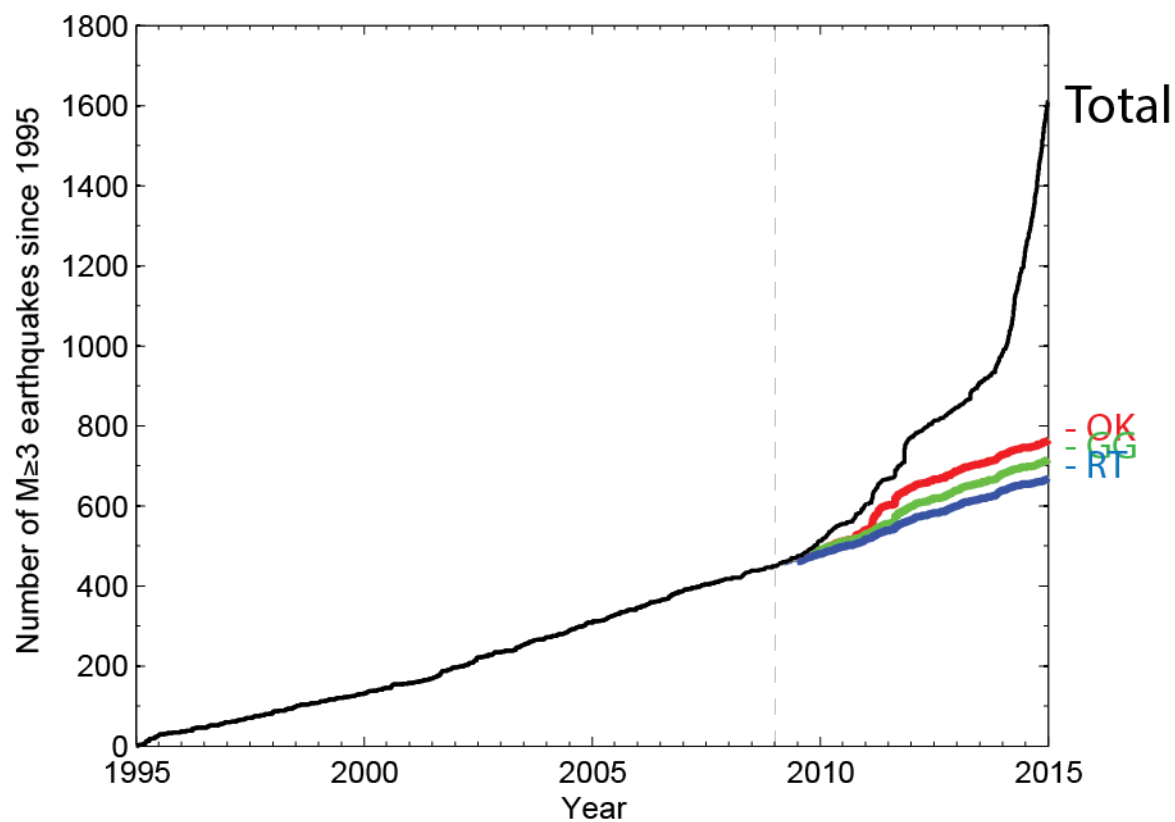
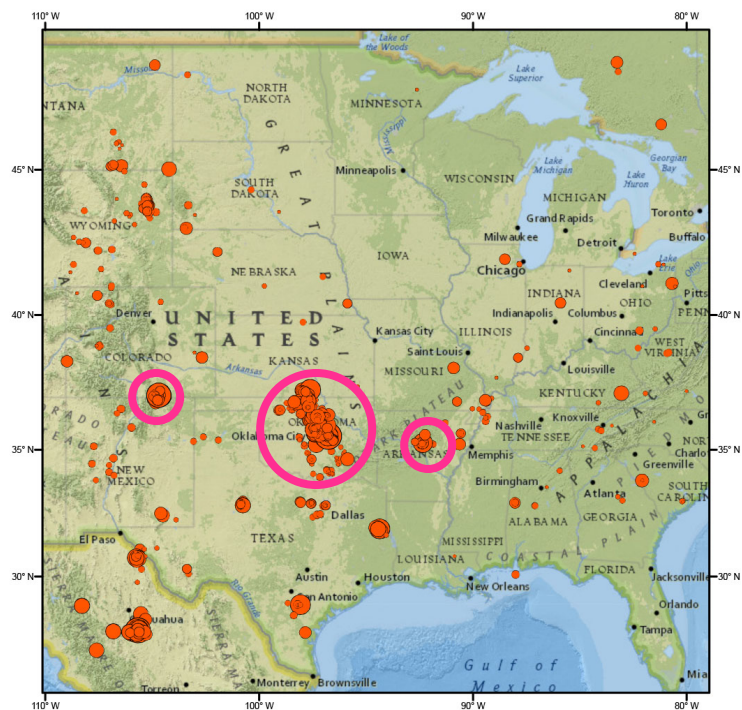
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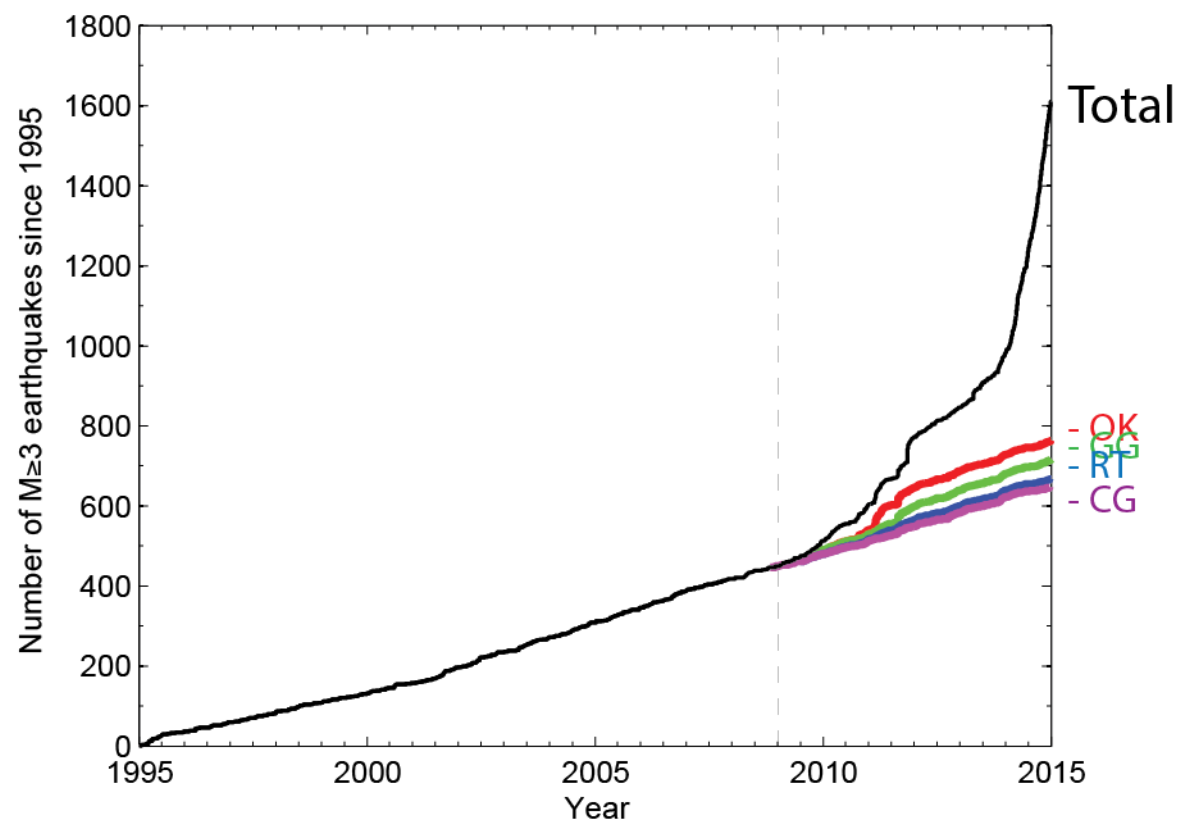
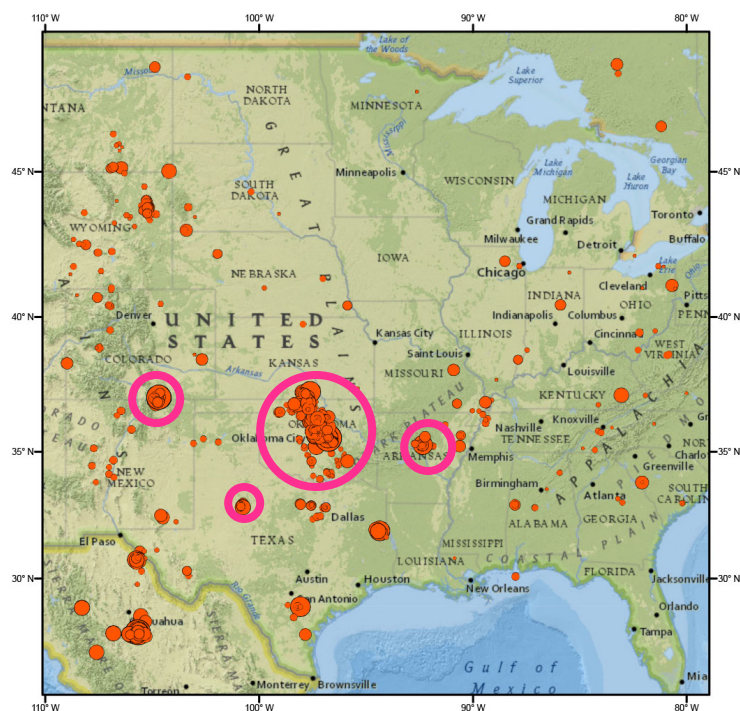
Rate increase is limited to a few areas



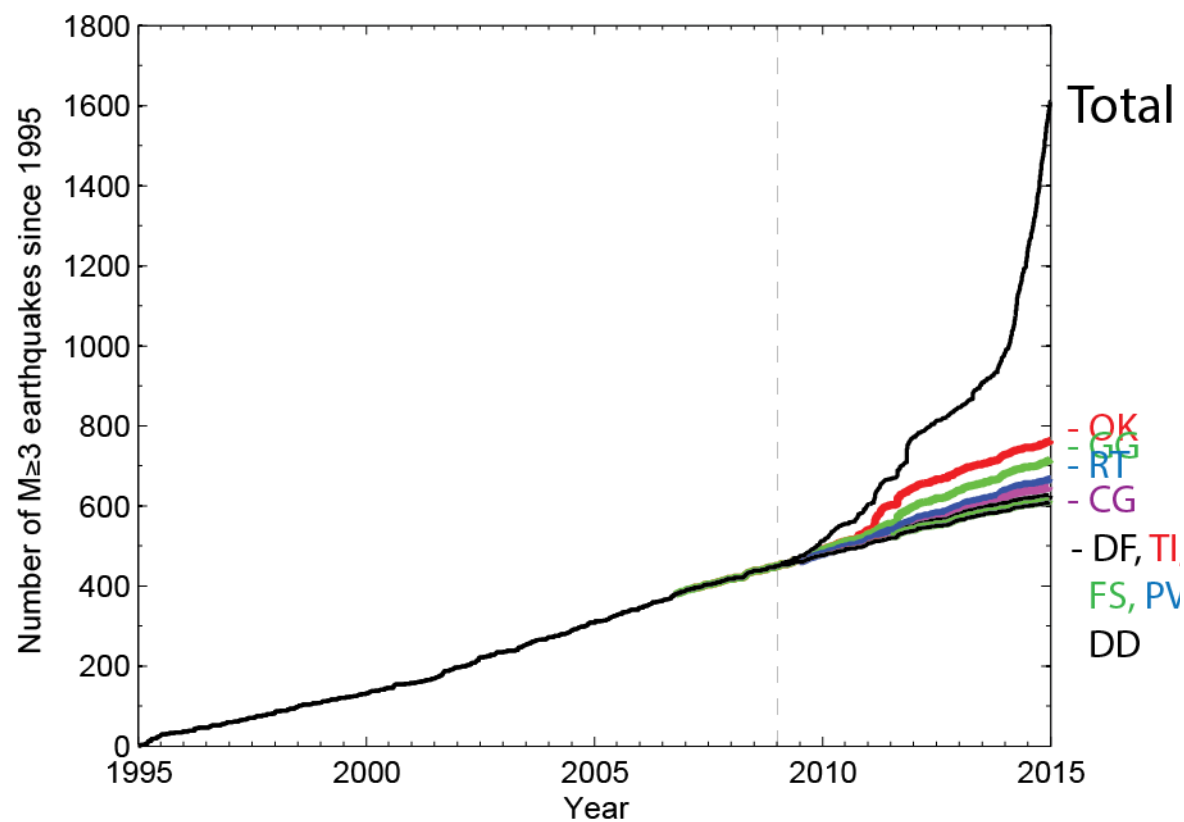
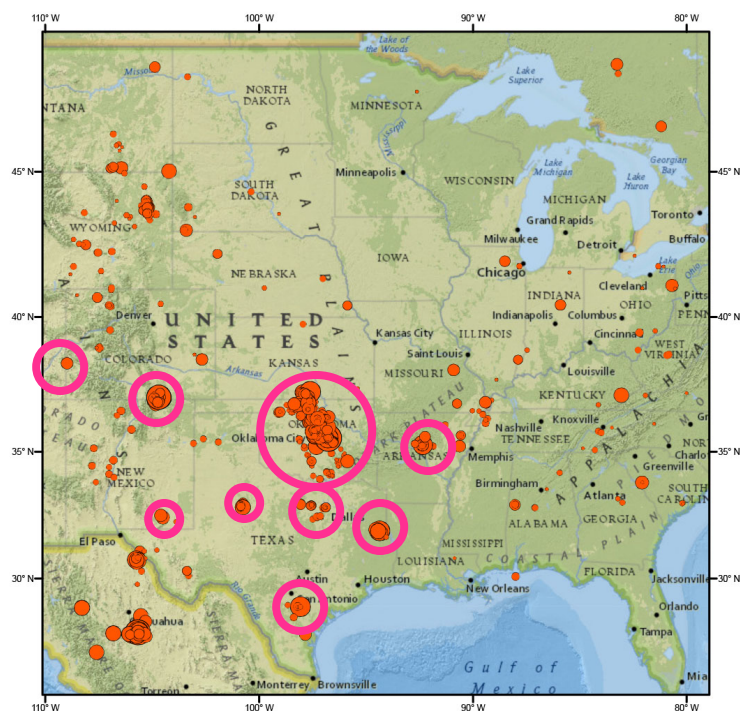
Rate increase is limited to a few areas



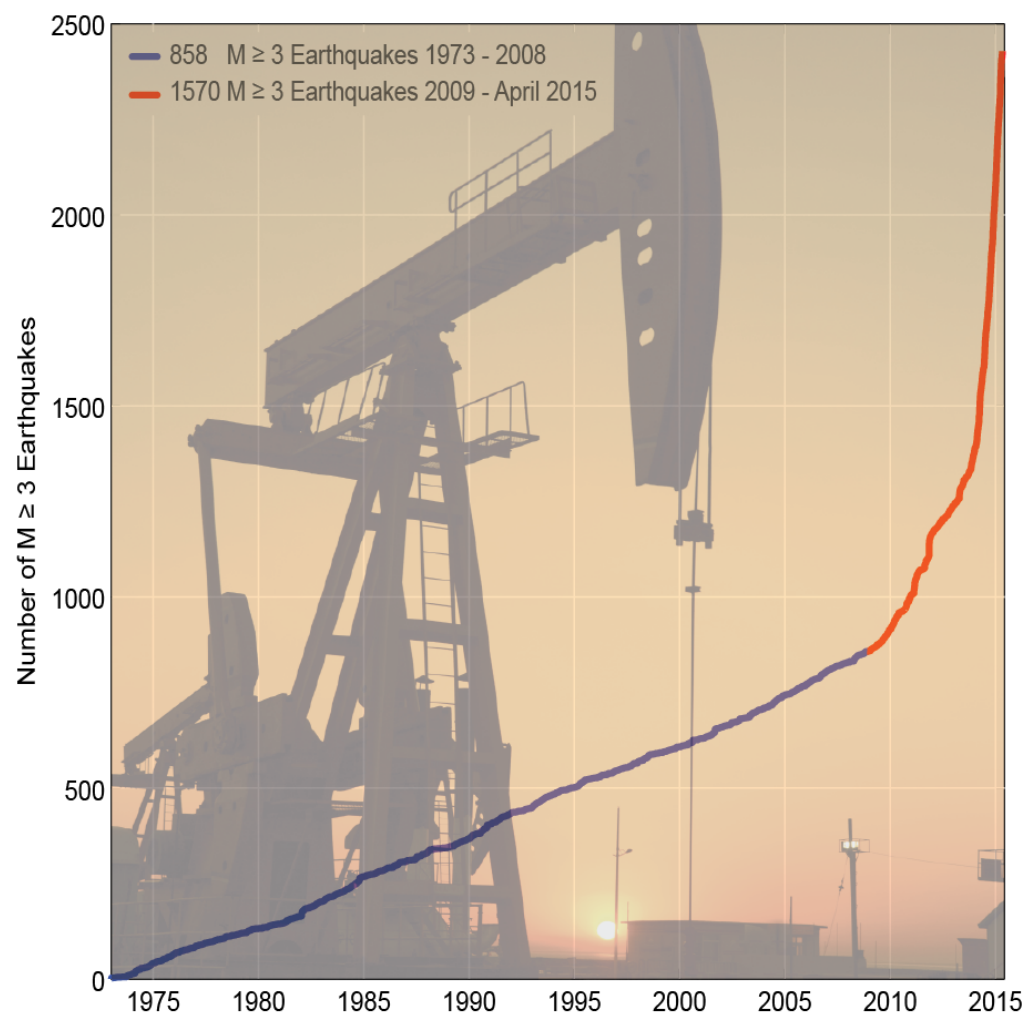
Rate increase is limited to a few areas



Rate increase is limited to a few areas



Earthquakes are Being Caused by Oil and Gas Operations



Different O&G Operations

Hydraulic Fracturing

$M_{\max} \sim 4.6$



Oil Production (extraction)

$M_{\max} 7.0$



Different O&G Operations

Wastewater Disposal

M_{\max} 5.6



Different O&G Operations

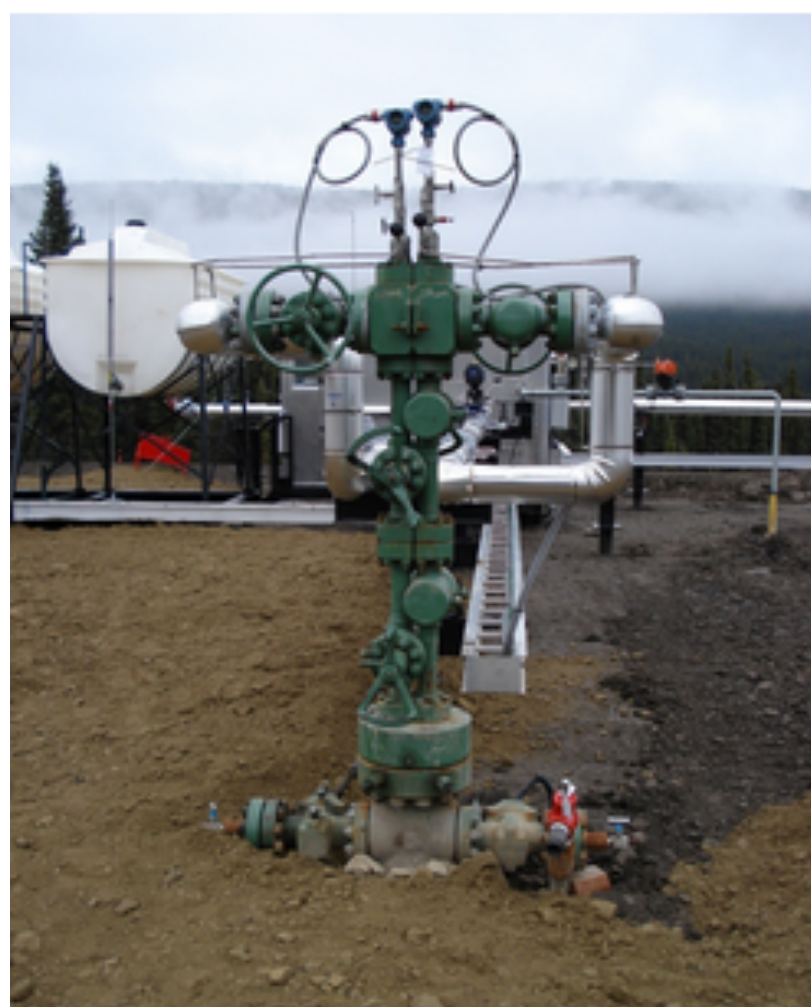
Wastewater Disposal

M_{\max} 5.6

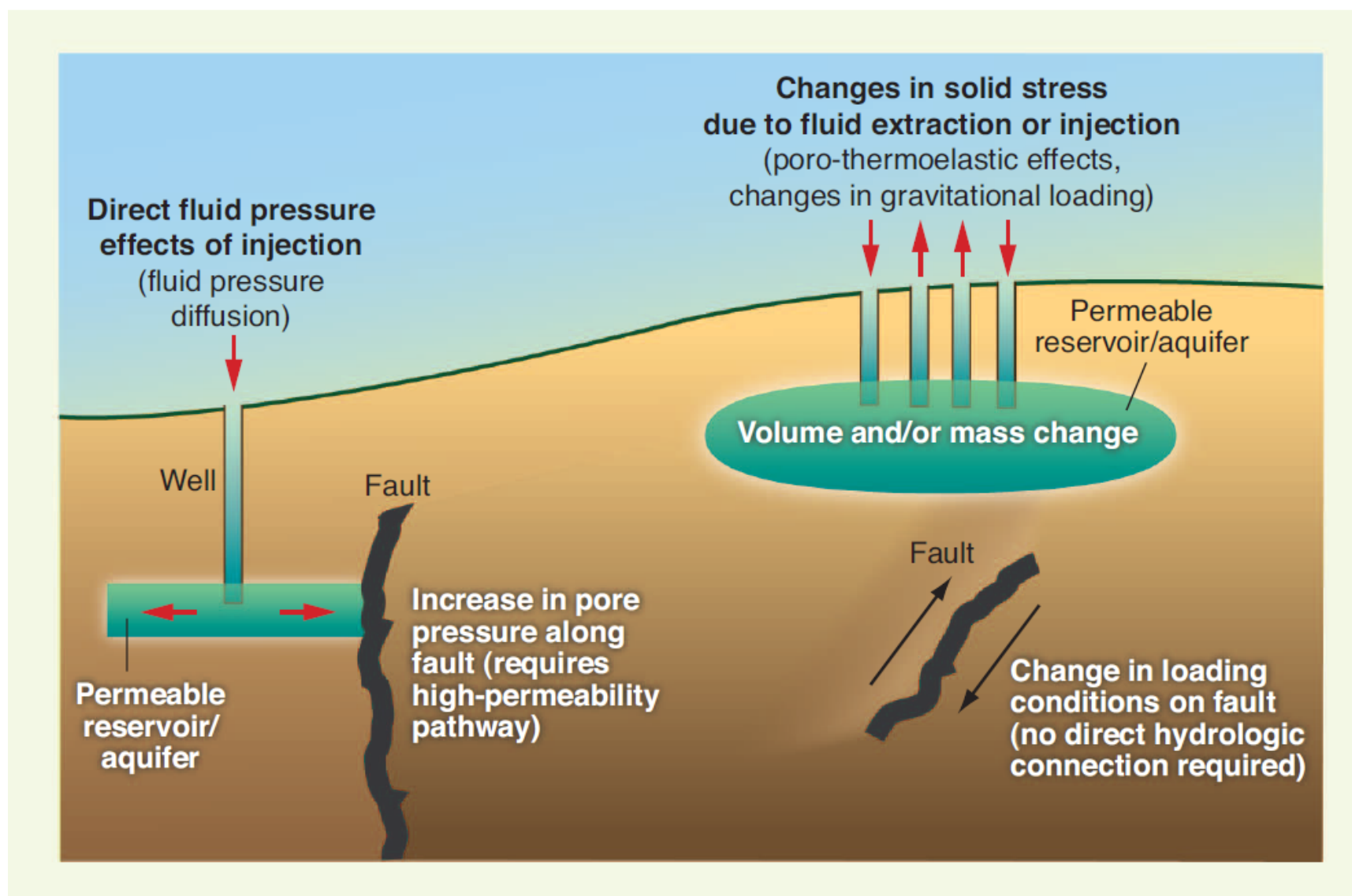


Enhanced Oil Recovery

M_{\max} 4.5

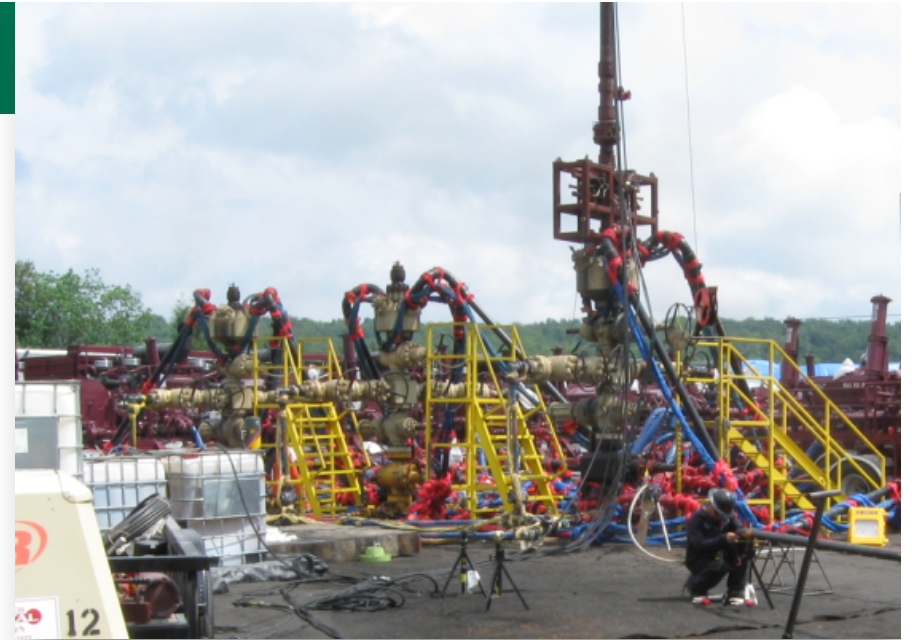


How Do These Operations Cause Earthquakes?



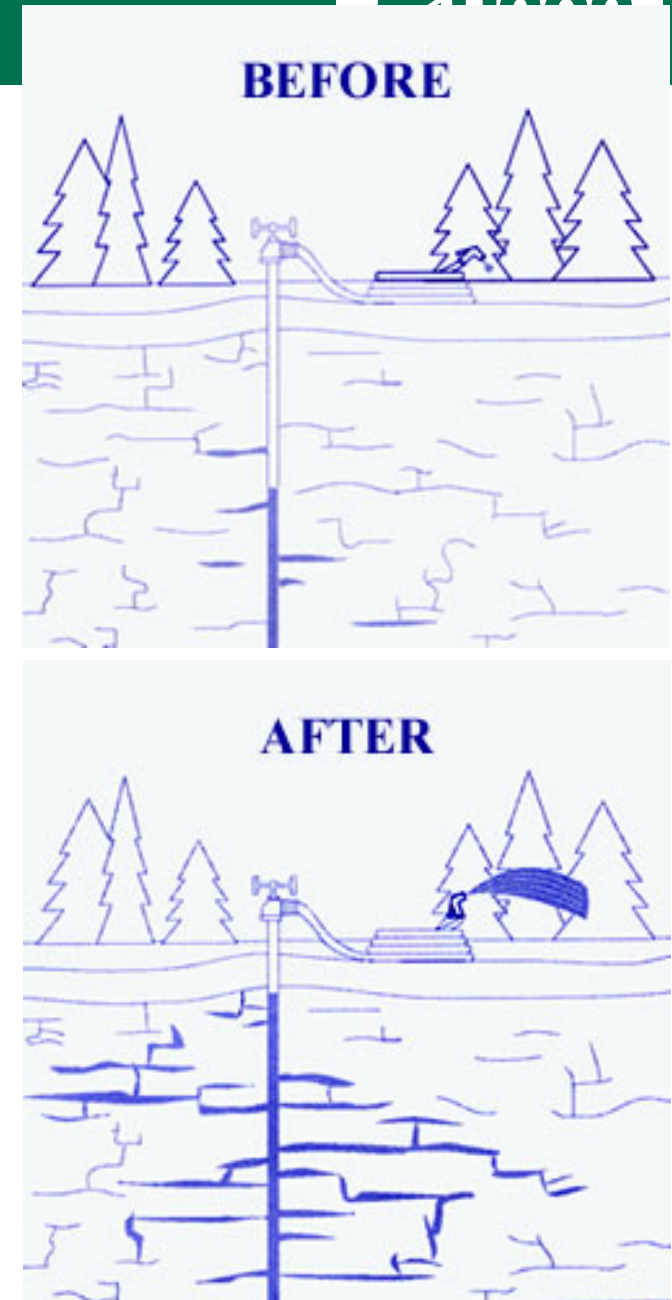
What is Hydraulic Fracturing?

- Invented in 1947
- Making Earthquakes!
 - Very small: $-2 \leq M \leq 1$
- High pressure injection to increase permeability
- Short duration (hours)
- ~60,000 bbls/well
- Well goes into production



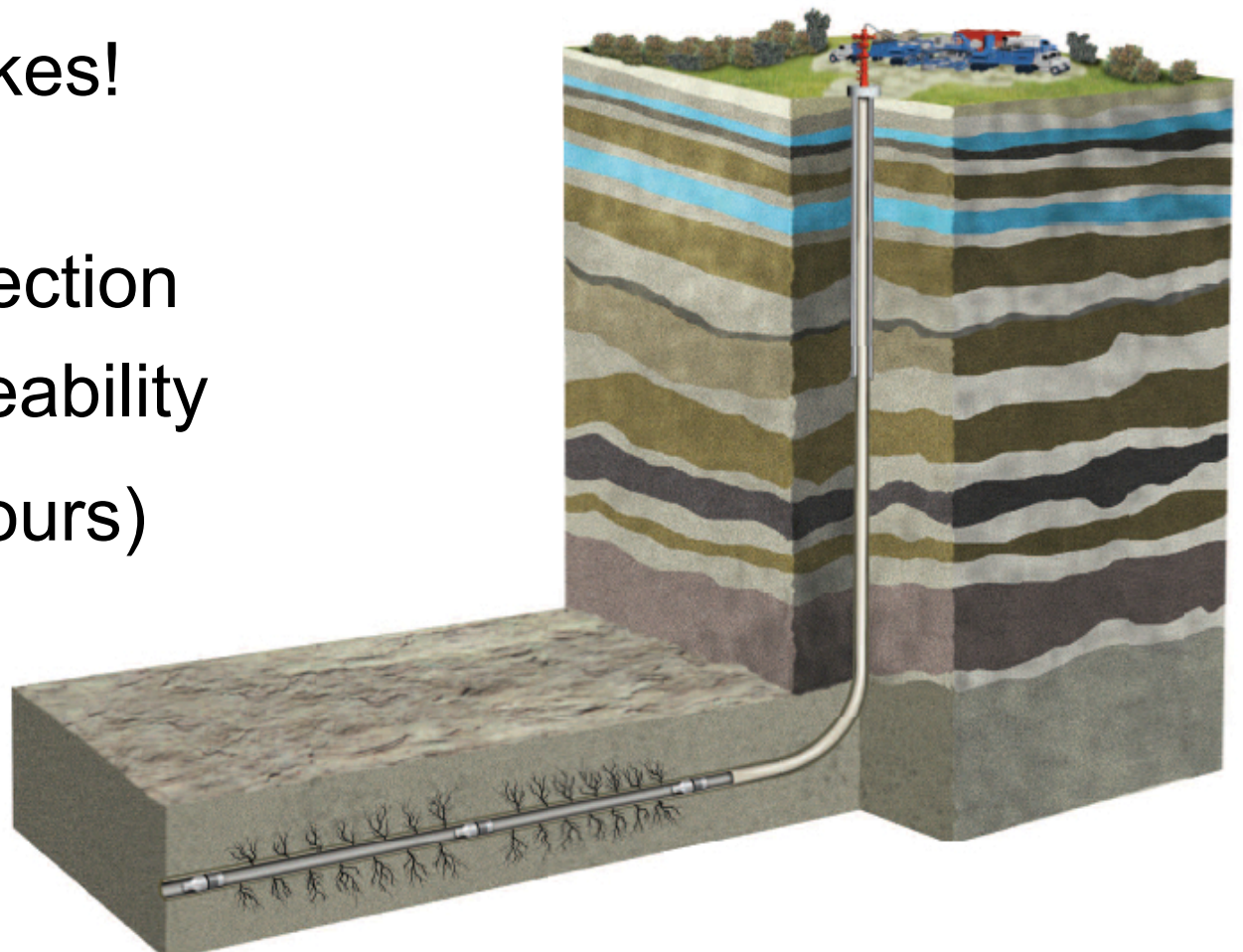
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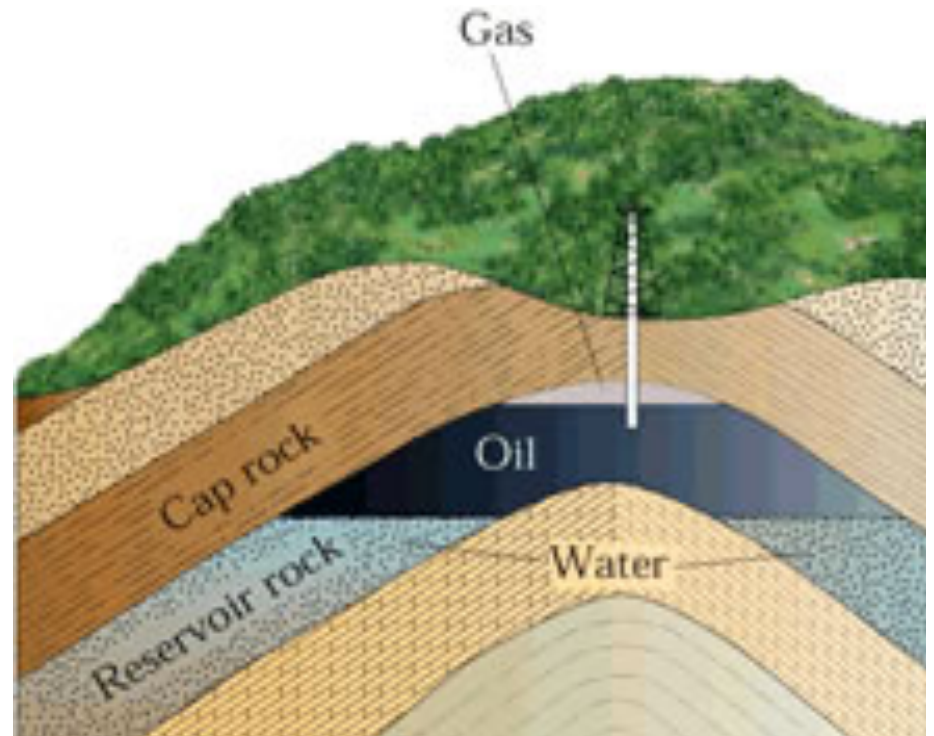
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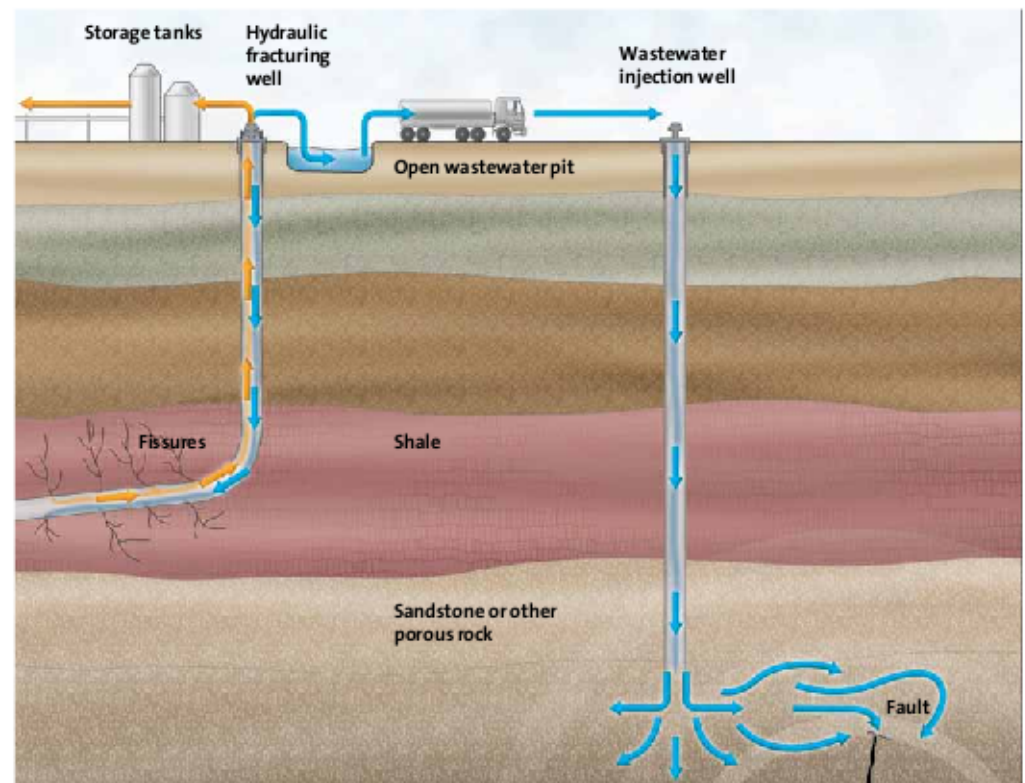
What is Wastewater?

- **Co-Produced water (all wells)**
 - Frac fluids
 - Options:
 - Reuse frac fluid
 - Surface discharge
 - Disposal at depth
- 

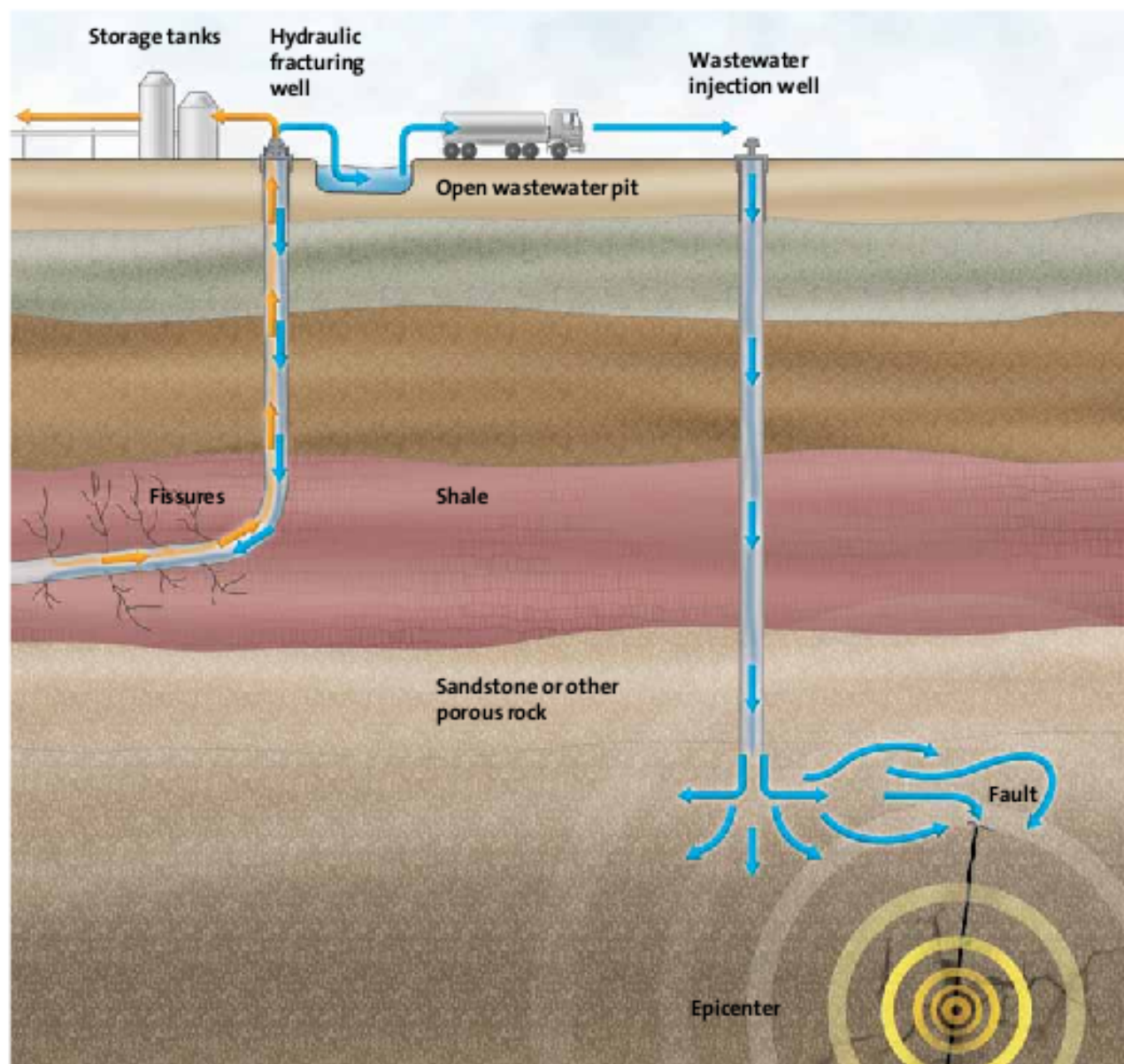


What is Wastewater Disposal?

- Deep Wells injecting into porous formations
- Inject for years
- Up to 1M bbl/mo
- ~35K in the US
- Few connected to felt earthquakes



What is Wastewater Disposal?



Wastewater Injection vs. Fracking

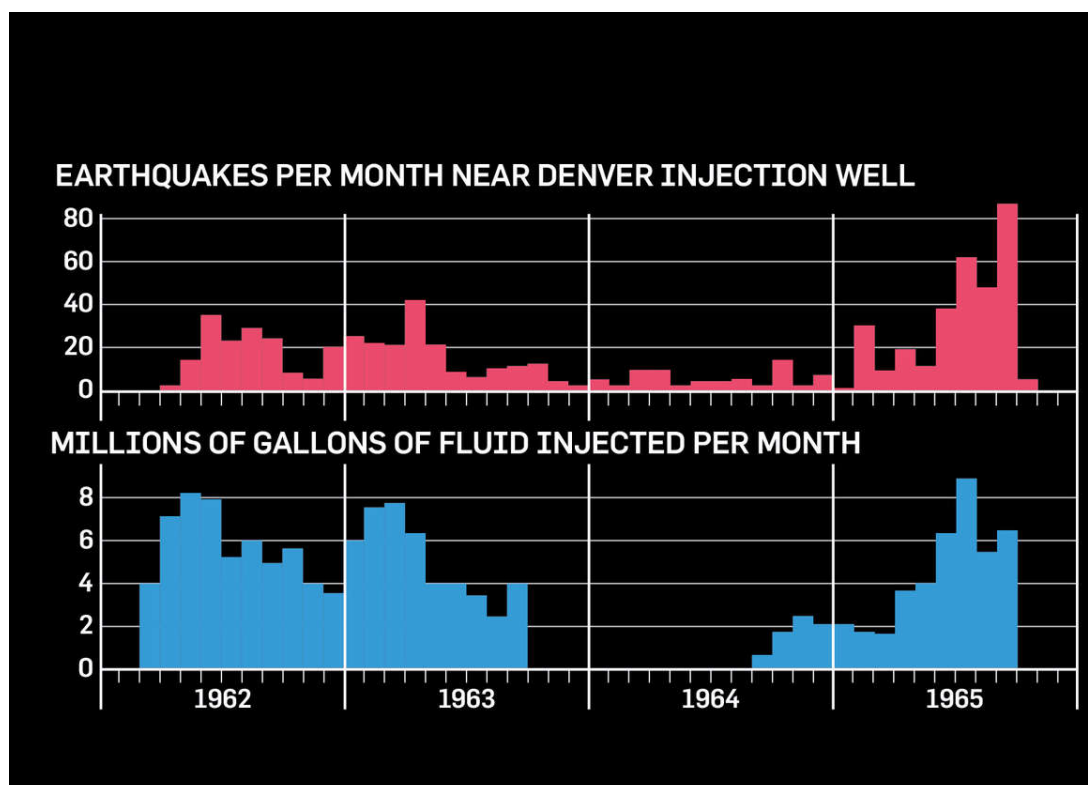
- | | |
|--------------------------------|-------------------------------|
| • Long Term
(years-decades) | • Short Term
(hours-days) |
| • High volume
(1M-1B Bbls) | • Low volume
(5K-50K Bbls) |
| • ~35,000 wells | • 1M+ wells |
| • Many felt earthquakes | • Very few felt EQs |
| • 20+ damaging earthquakes | • 0 damaging EQs |

Wastewater disposal is more likely to induce earthquakes!

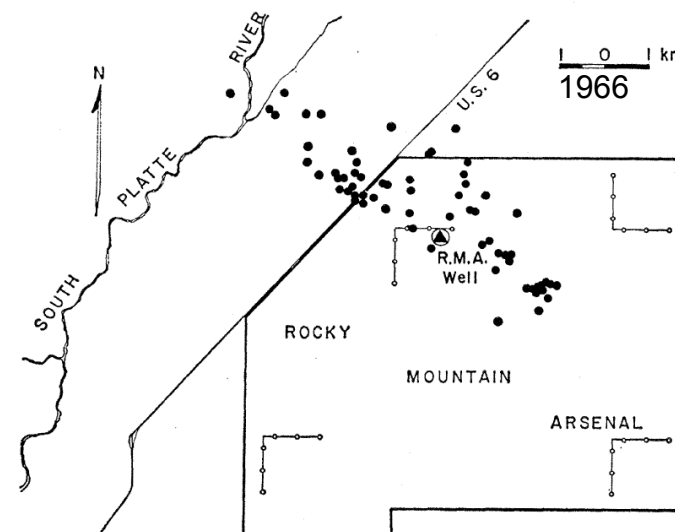
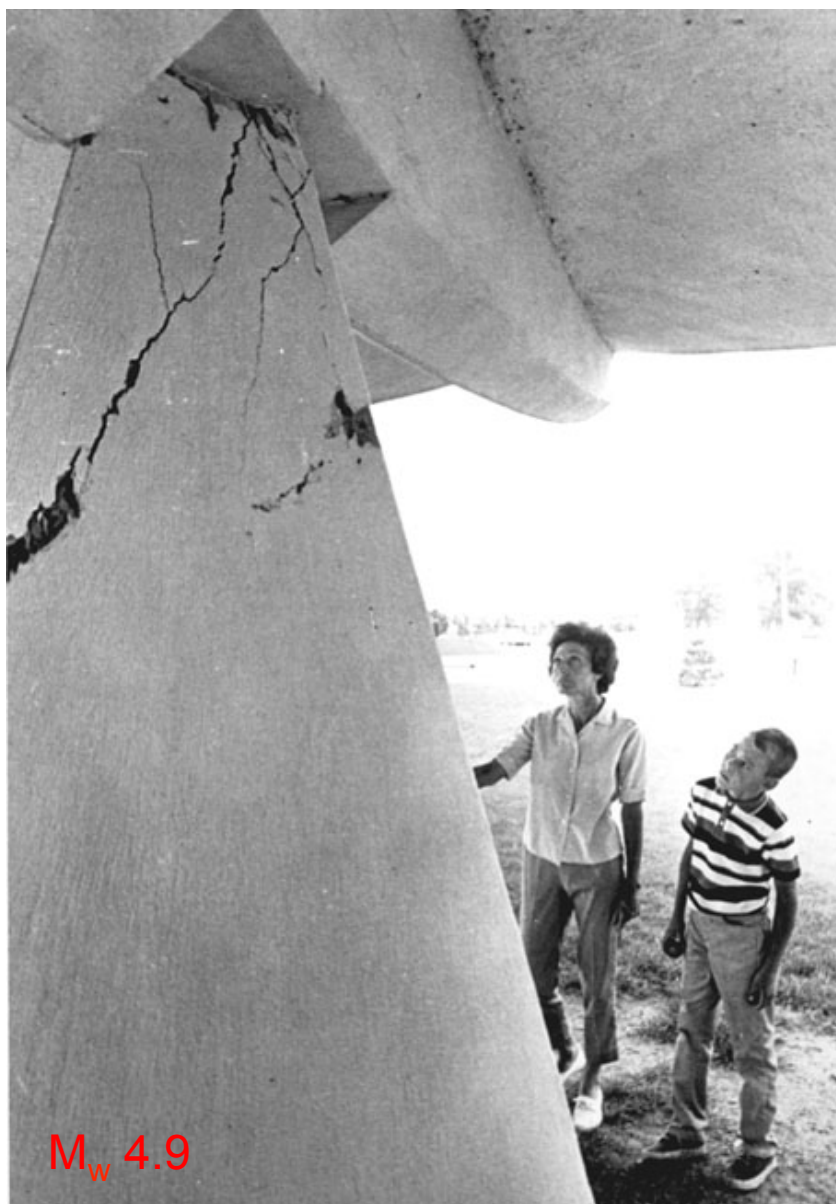
Rocky Mountain Arsenal: The First Observation of Injection-Induced EQs



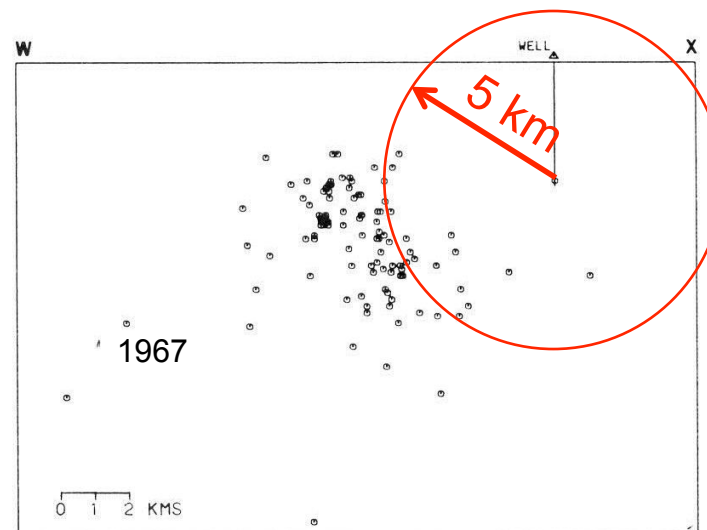
- Fluid injection begins 1962
 - 130,000 bbls/month
- Earthquakes began shortly after injection



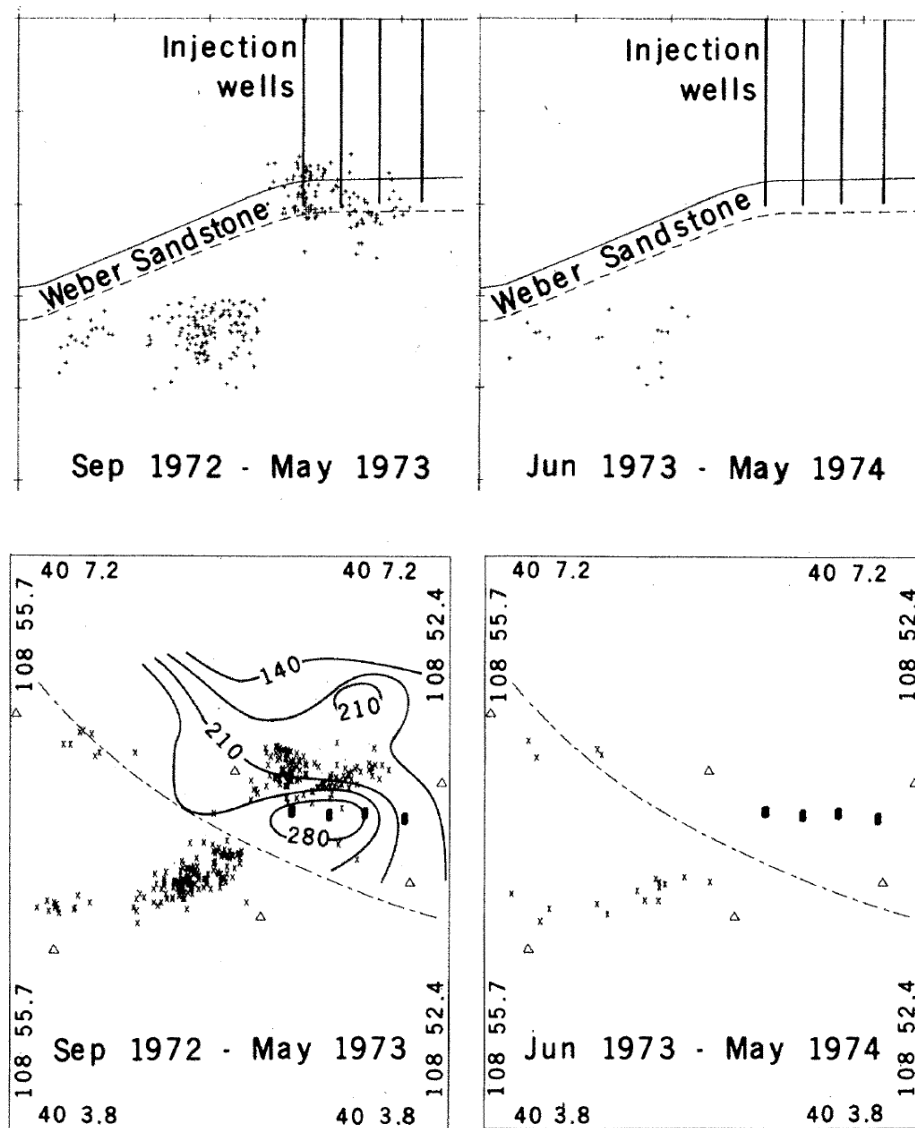
Rocky Mountain Arsenal, Colorado



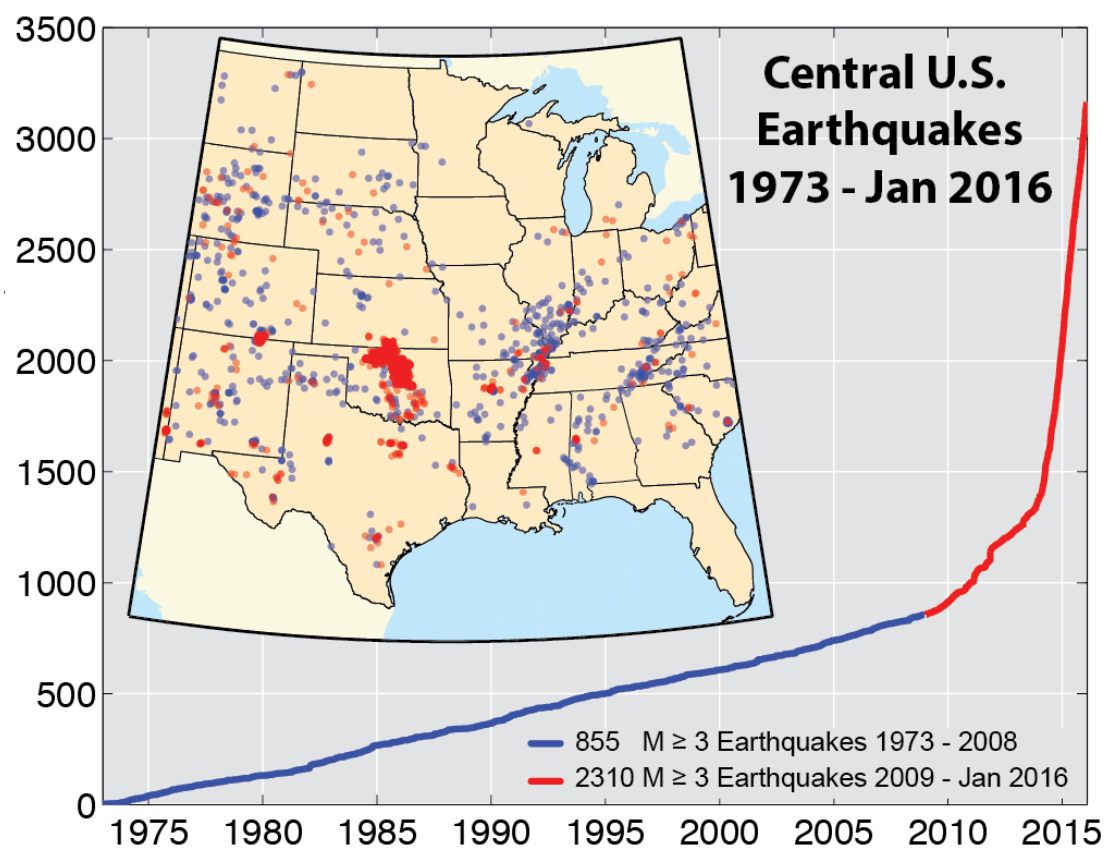
Post-Injection Earthquakes



Controlling Earthquakes: The Rangely Experiment



What's Happening Now?

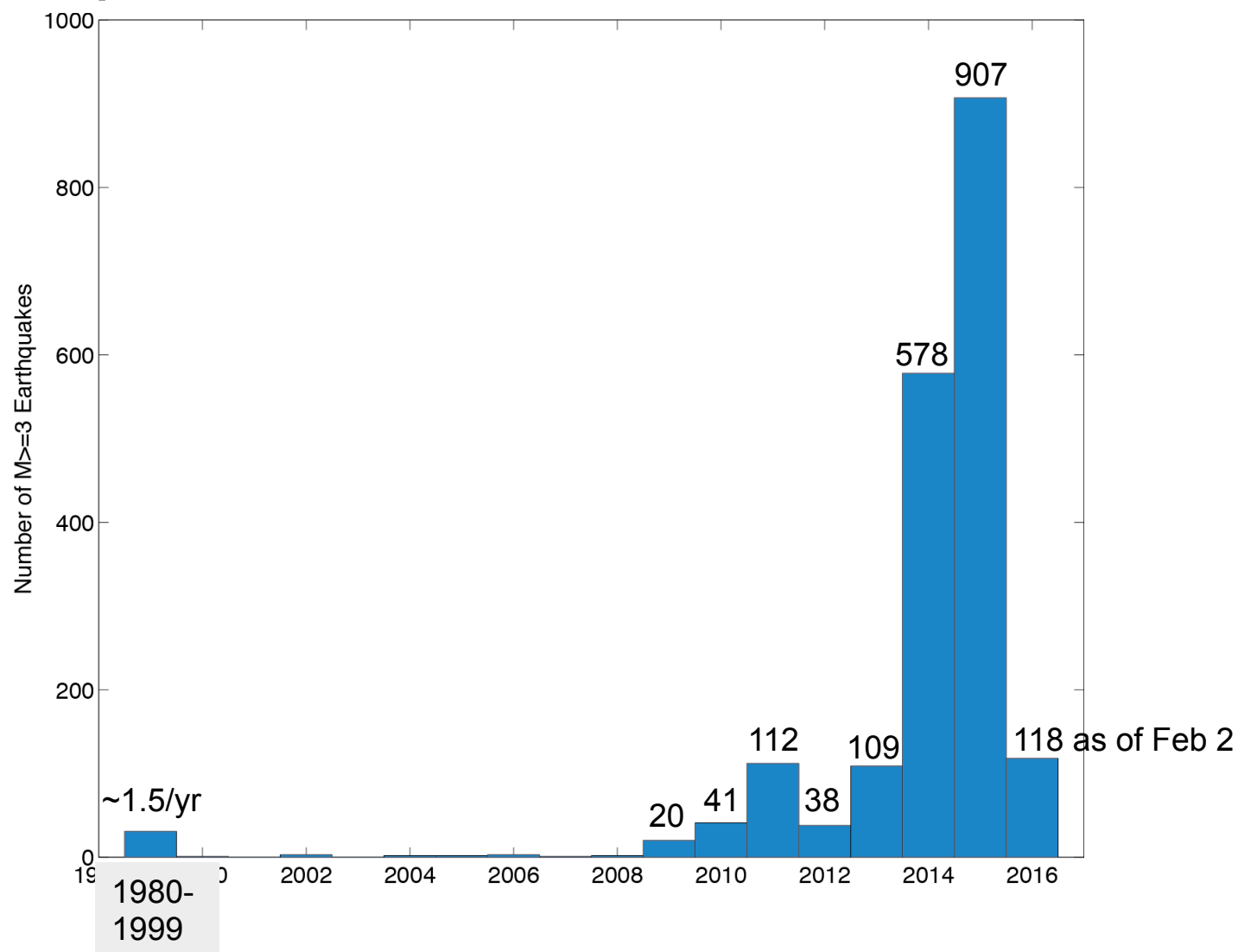


Oklahoma has more EQs than California!

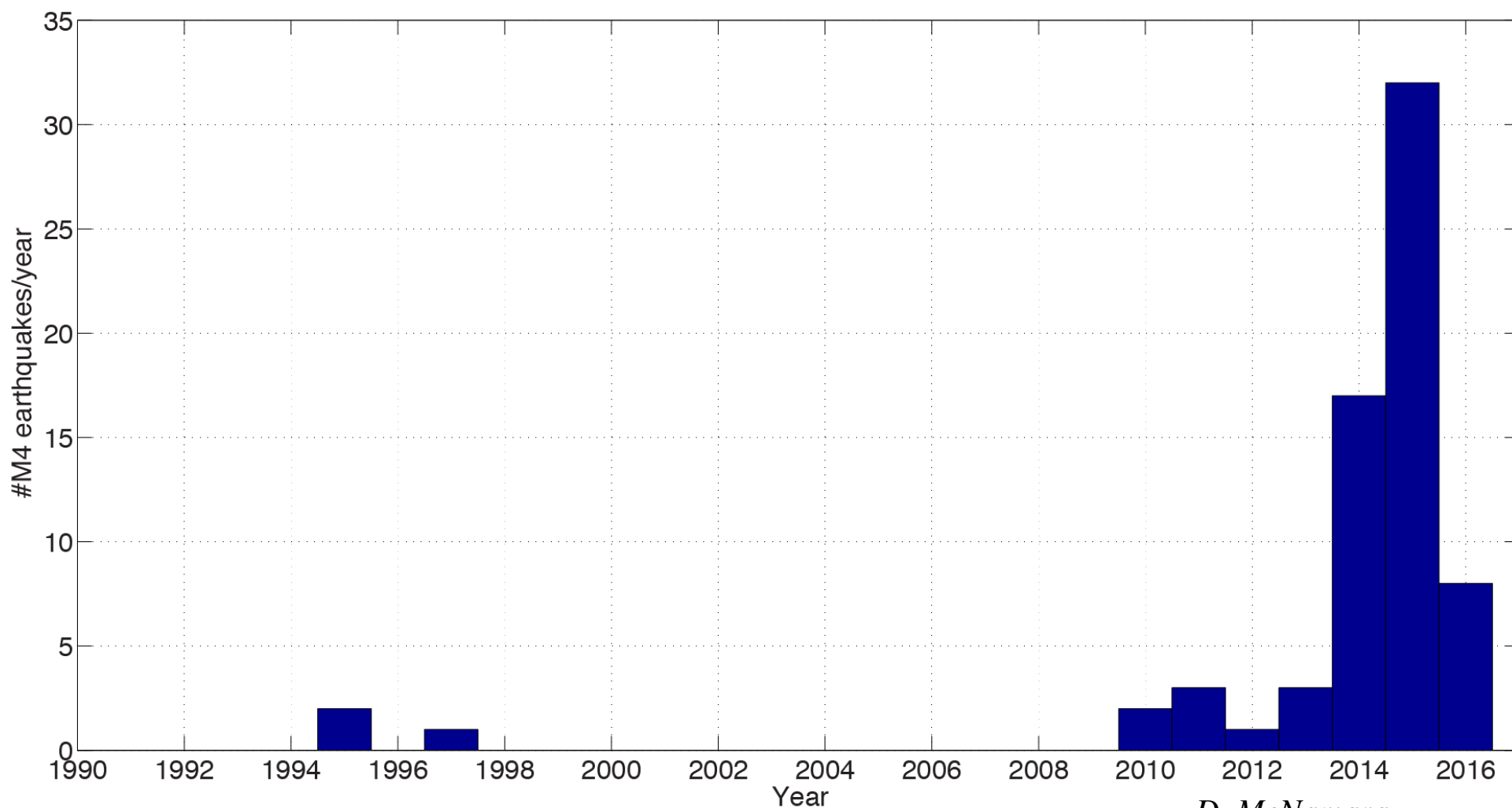
Before:
Scattered seismicity with a few more active fault zones

Now:
Few areas with many EQs

M3 Earthquakes in Oklahoma

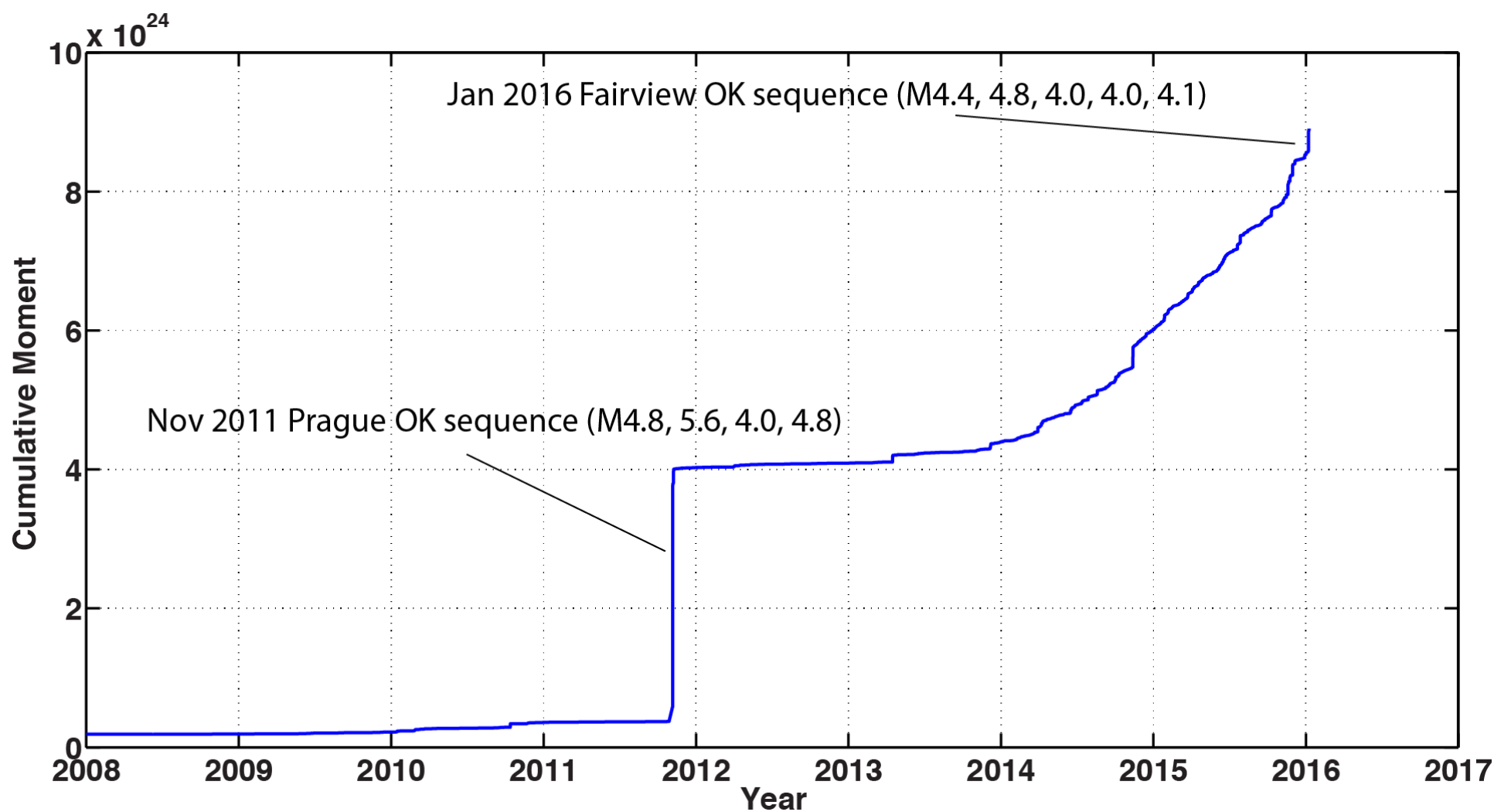


M4 Earthquakes in Oklahoma



D. McNamara

Oklahoma Moment Rate



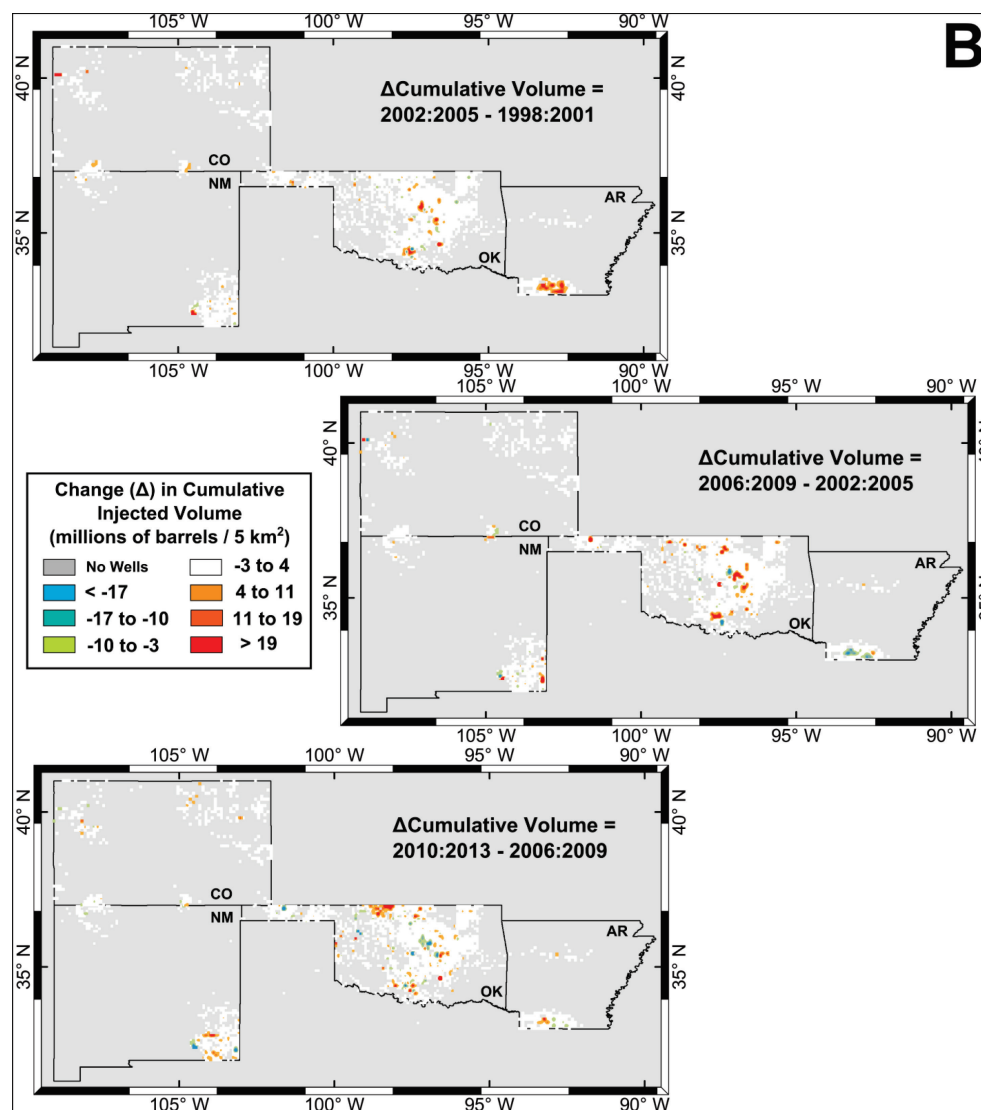
D. McNamara

Oklahoma Seismicity Animation



O. Boyd

Increased Earthquake Rate Corresponds w/ Areas of Increased Injection



Weingarten *et al.*, 2015

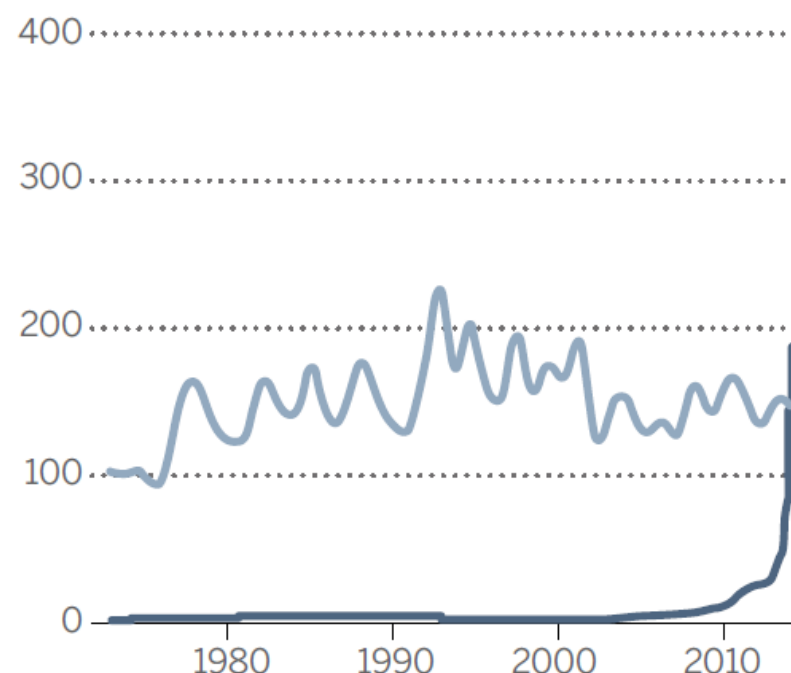
M4 Earthquakes in Oklahoma

For Oklahoma

- Over the past decade, Oklahoma has experienced the highest rate of earthquakes in the United States.
- Community-wide seismicity has increased throughout the entire state.
- We've seen a significant increase in the number of earthquakes with magnitudes of 3.0 and greater.
- Earthquake sequences with at least one $M \geq 3$ earthquake in California (light blue) and Oklahoma (dark blue) since 1973. (Based on USGS earthquake catalog data from <http://earthquake.usgs.gov>.)

Seismic surge in Oklahoma

Earthquakes/year



Annual rate of earthquake sequences with at least one $M \geq 3$ earthquake in California (light blue) and Oklahoma (dark blue) since 1973. (Based on USGS earthquake catalog data from <http://earthquake.usgs.gov>.)

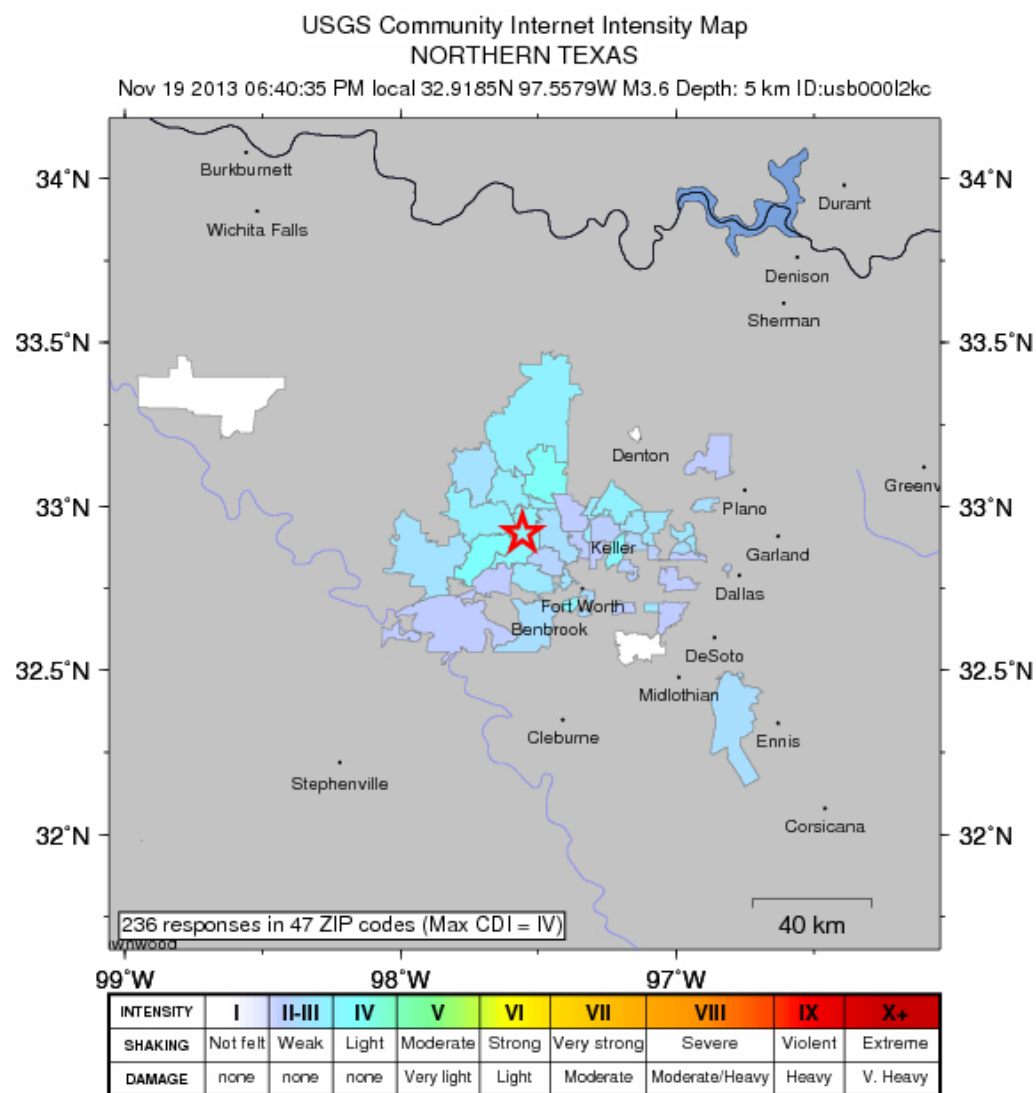
rate in
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3.0 and
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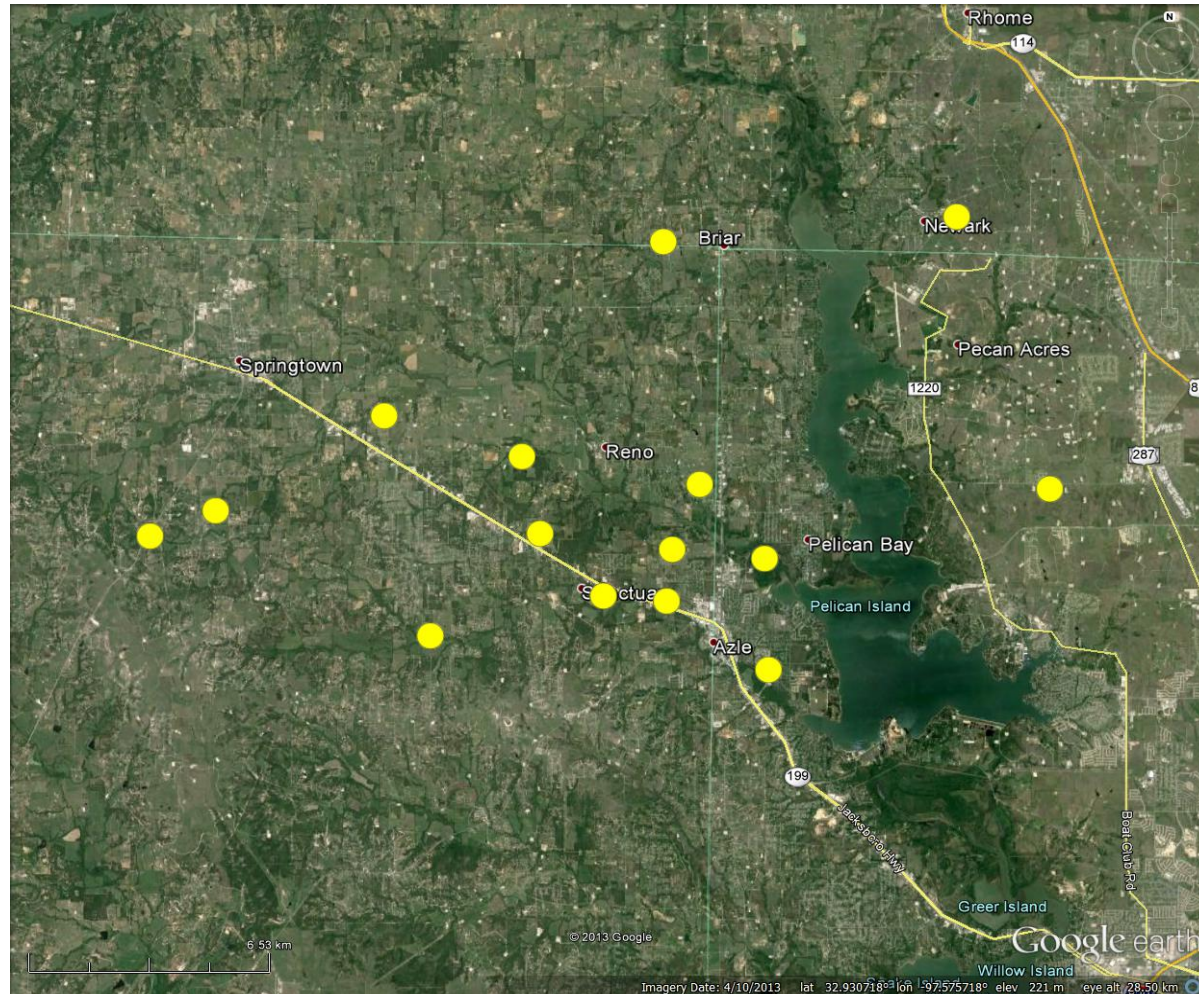
M4

er

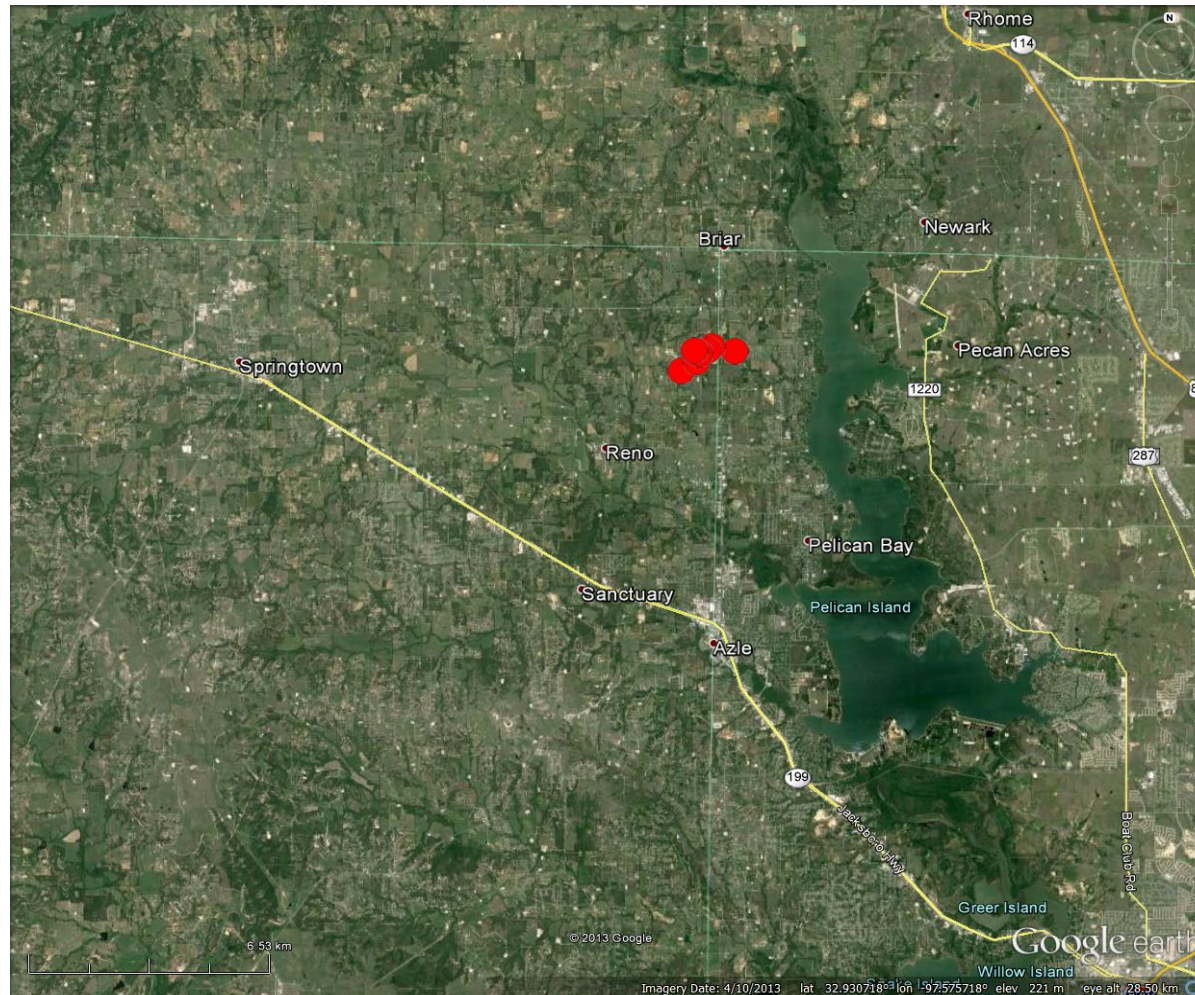
Azle, Texas earthquakes Nov 2013 – Jan 2014



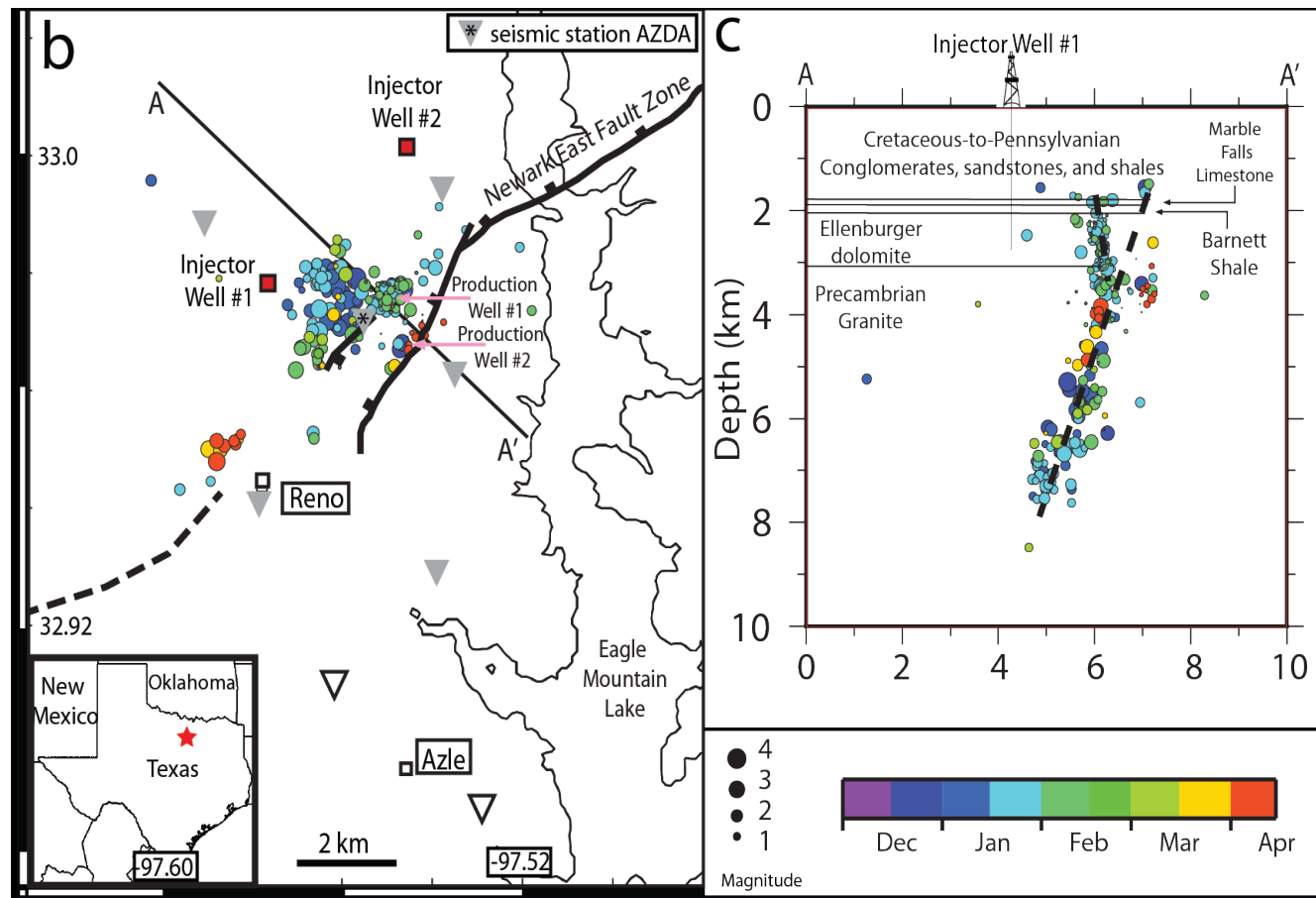
Routine USGS Locations



Locations using temporary array

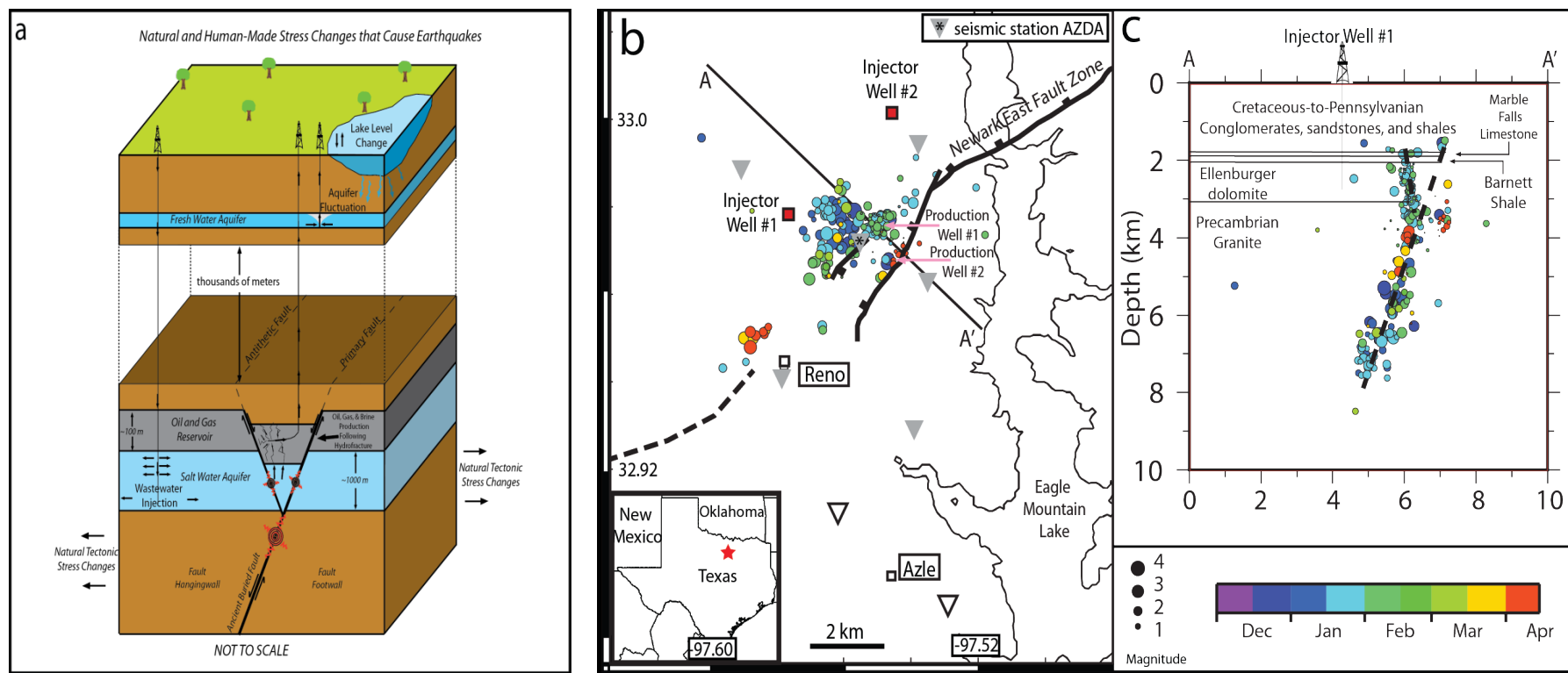


Faults, Seismicity, and Wells



Hornbach *et al.*, 2015

Why earthquakes near Azle?

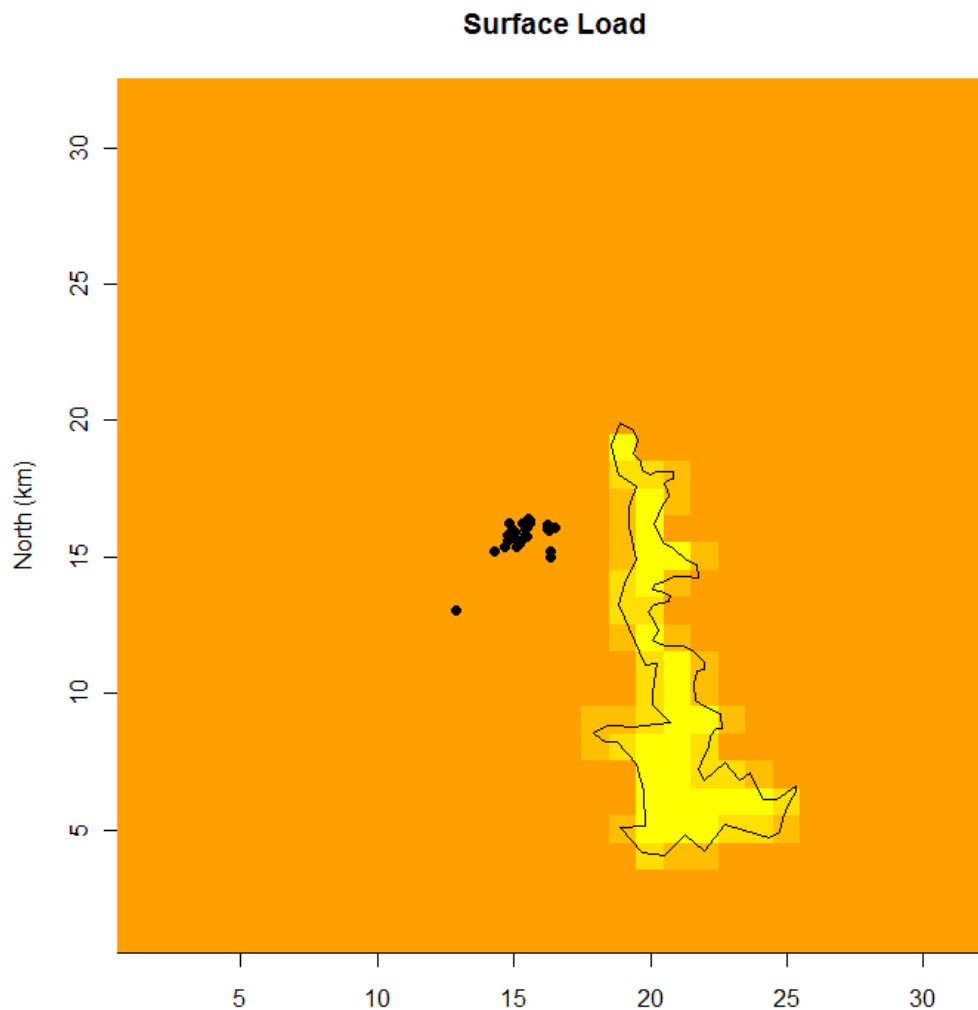
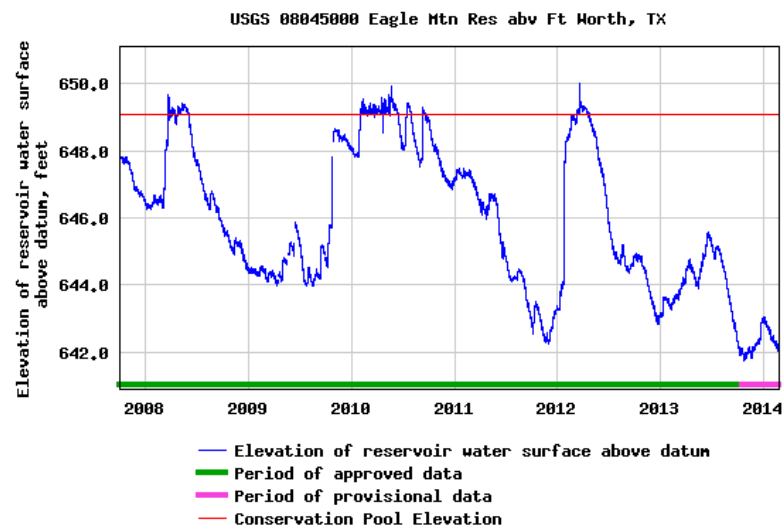


- Natural earthquake activity?
- Water level changes in Eagle Mountain Lake?
- Water table decline due to prolonged drought?
- Production from the Barnett Shale?
- Waste water disposal?

Hornbach *et al.*, 2015

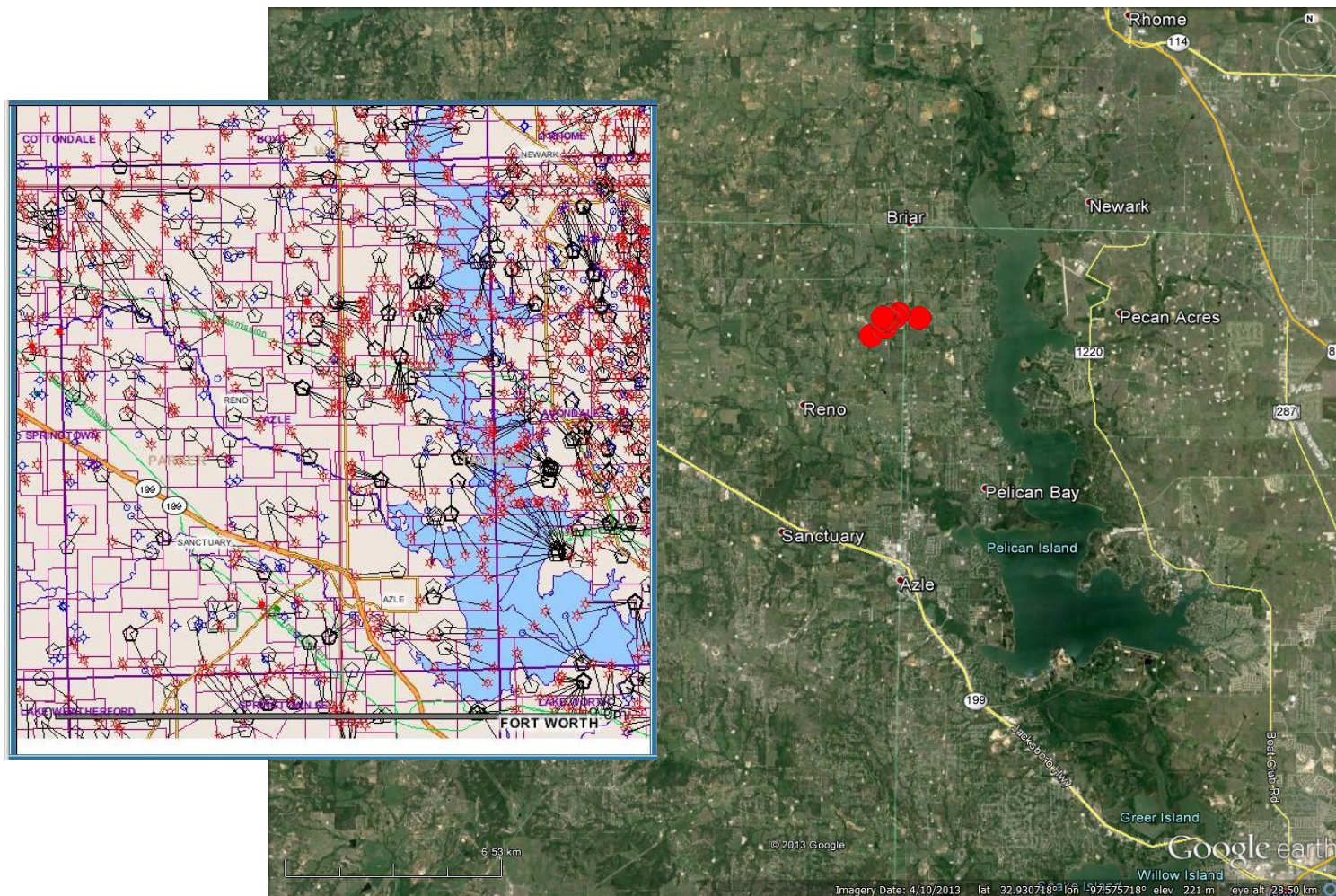
Lake Level Changes?

Maximum stress change
< 1 KPa.

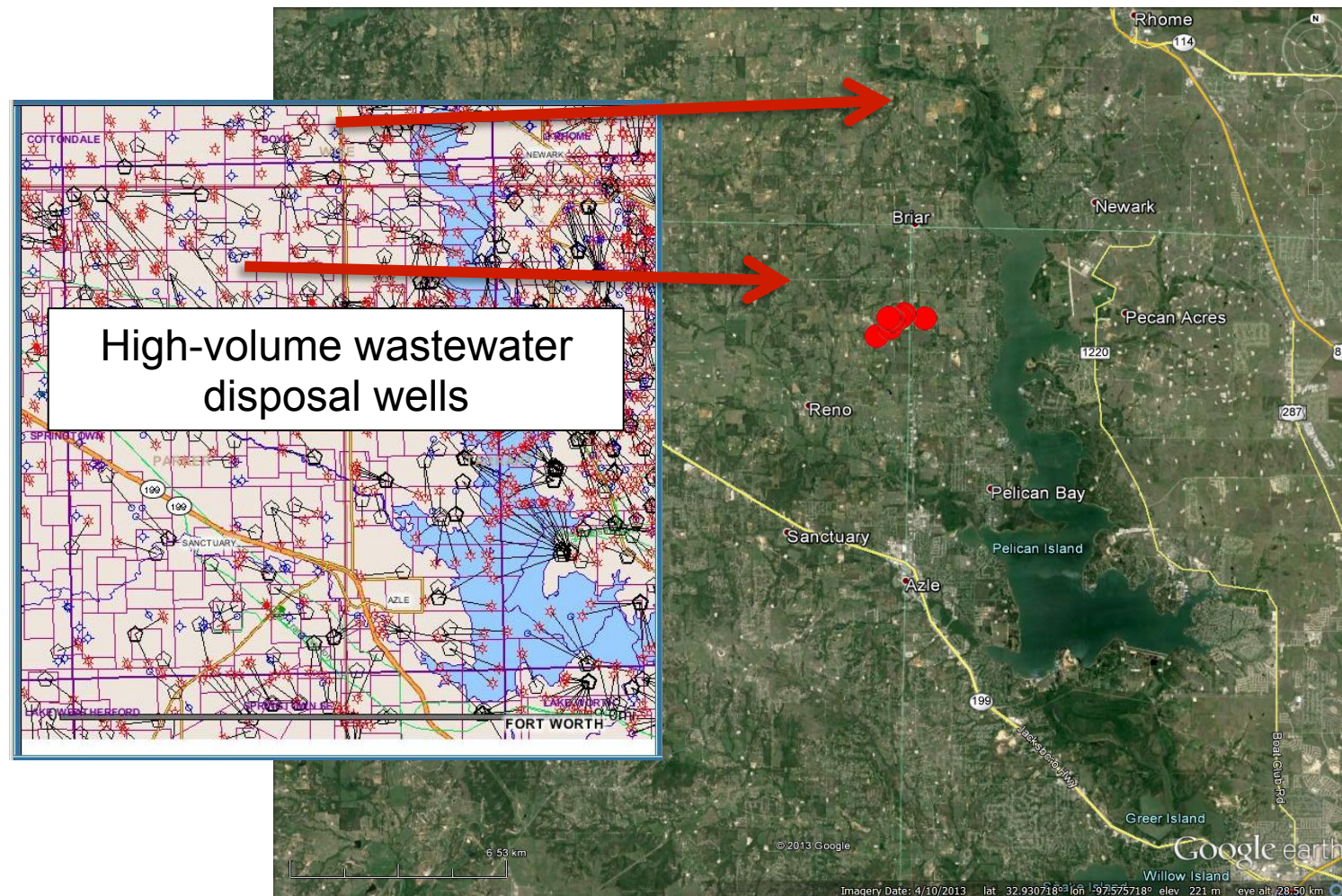


Hornbach *et al.*, 2015

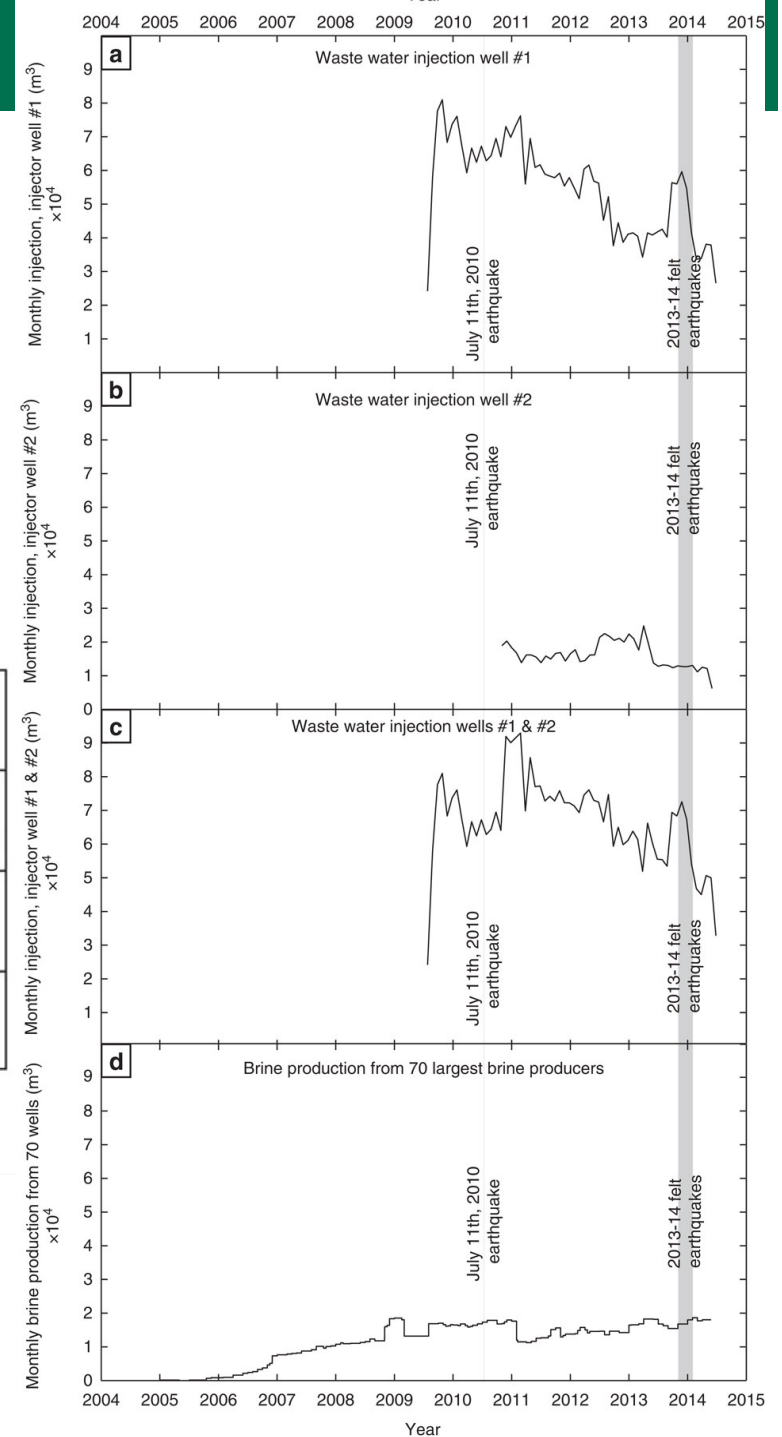
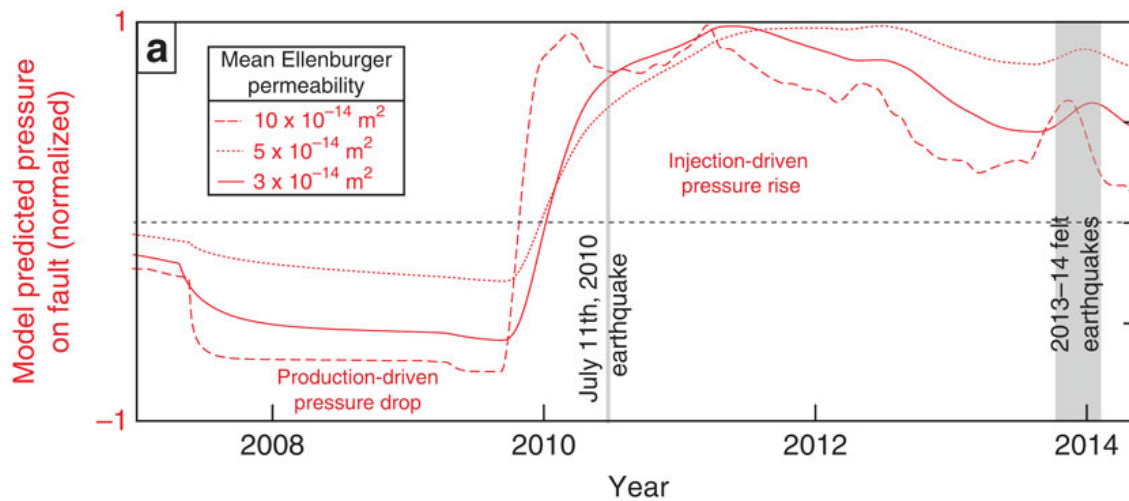
Oil Production?



Wastewater Disposal?

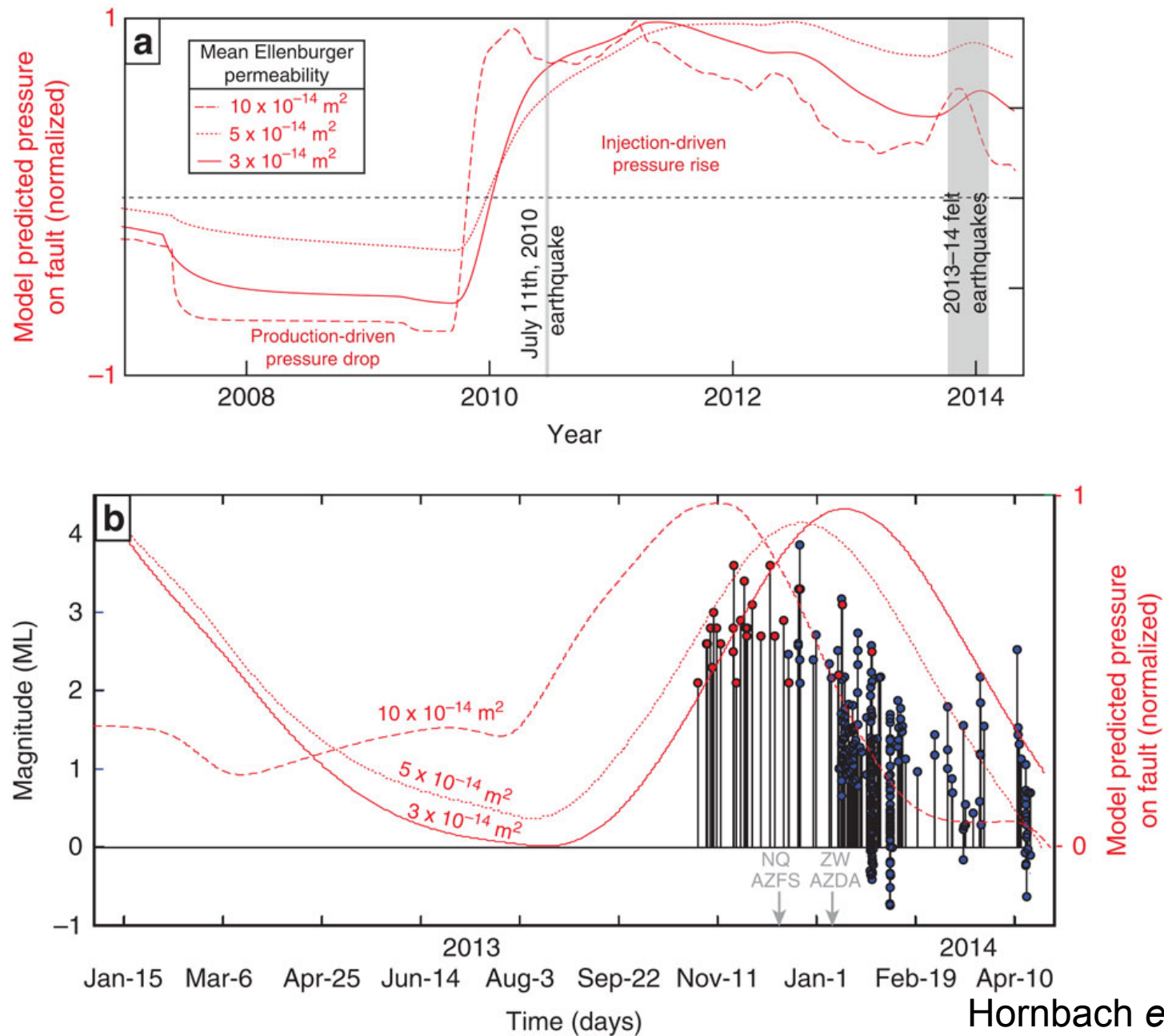


Injection Rate Timing Doesn't Correlate to EQ Timing



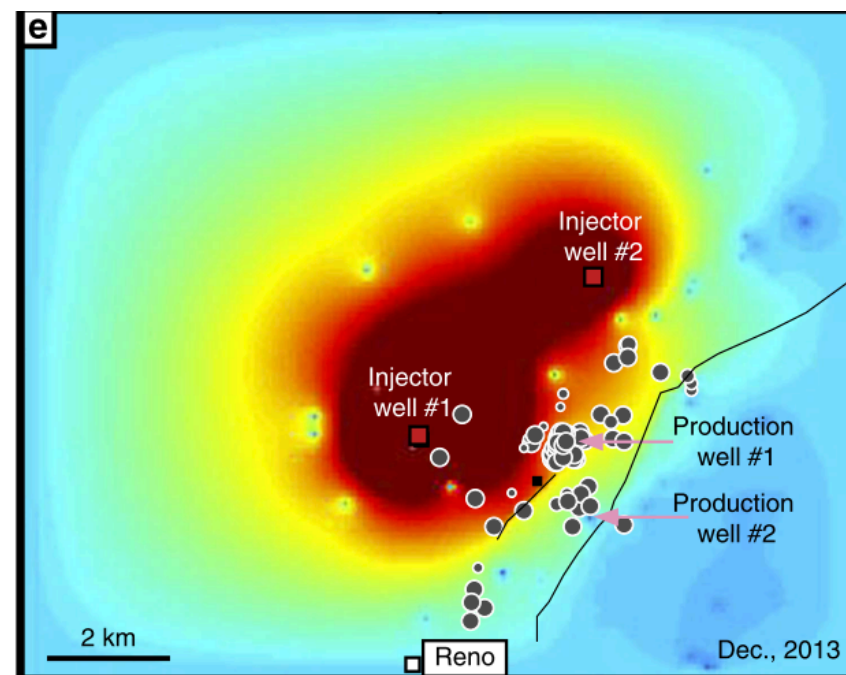
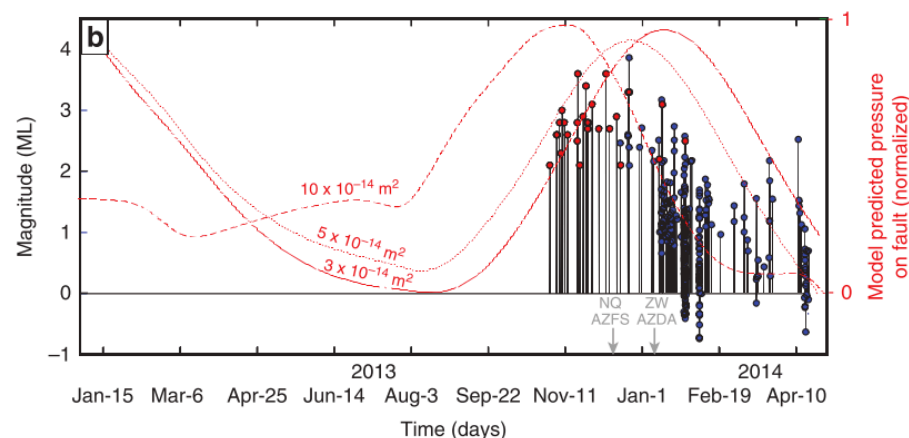
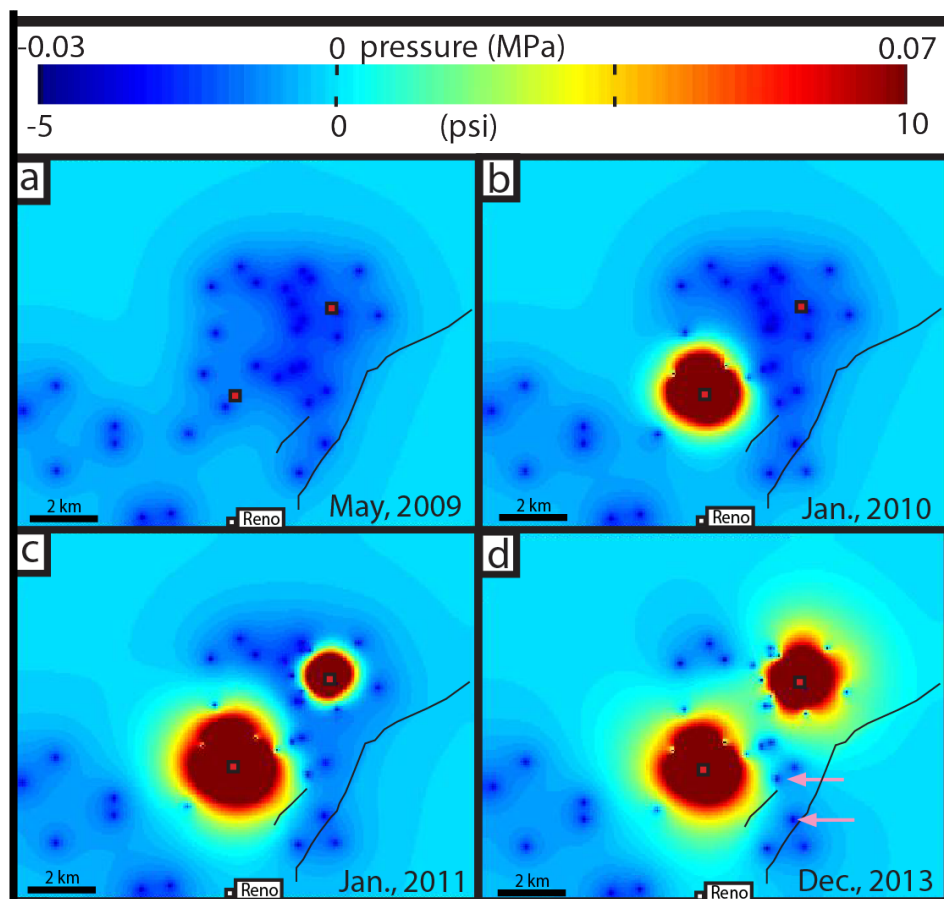
Hornbach *et al.*, 2015

Modeling Shows There Should be a Delay



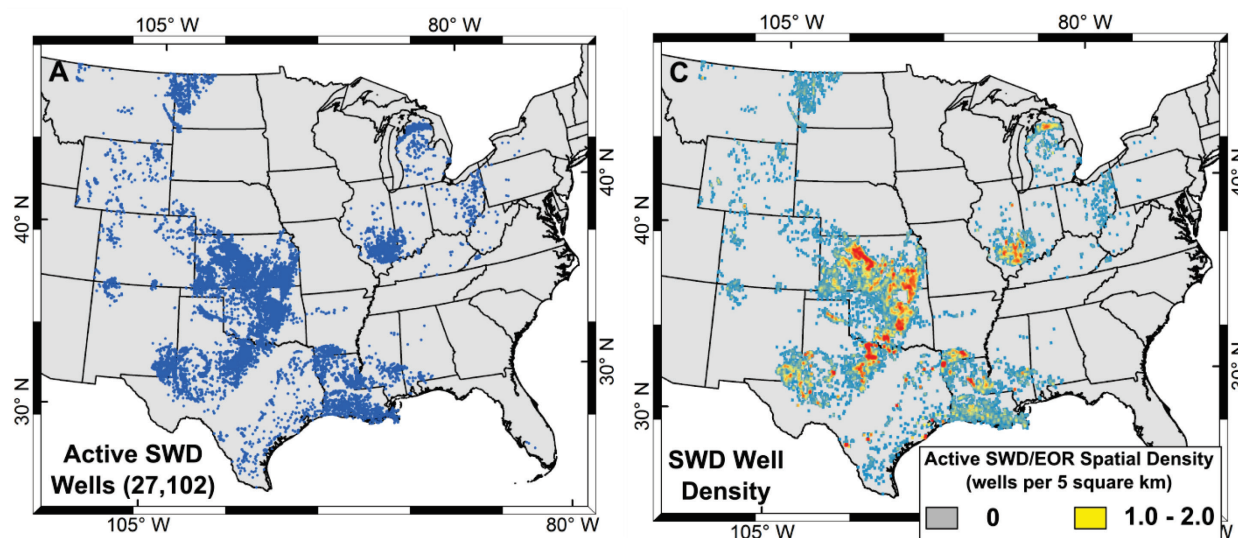
Hornbach *et al.*, 2015

Combination of Production and Injection

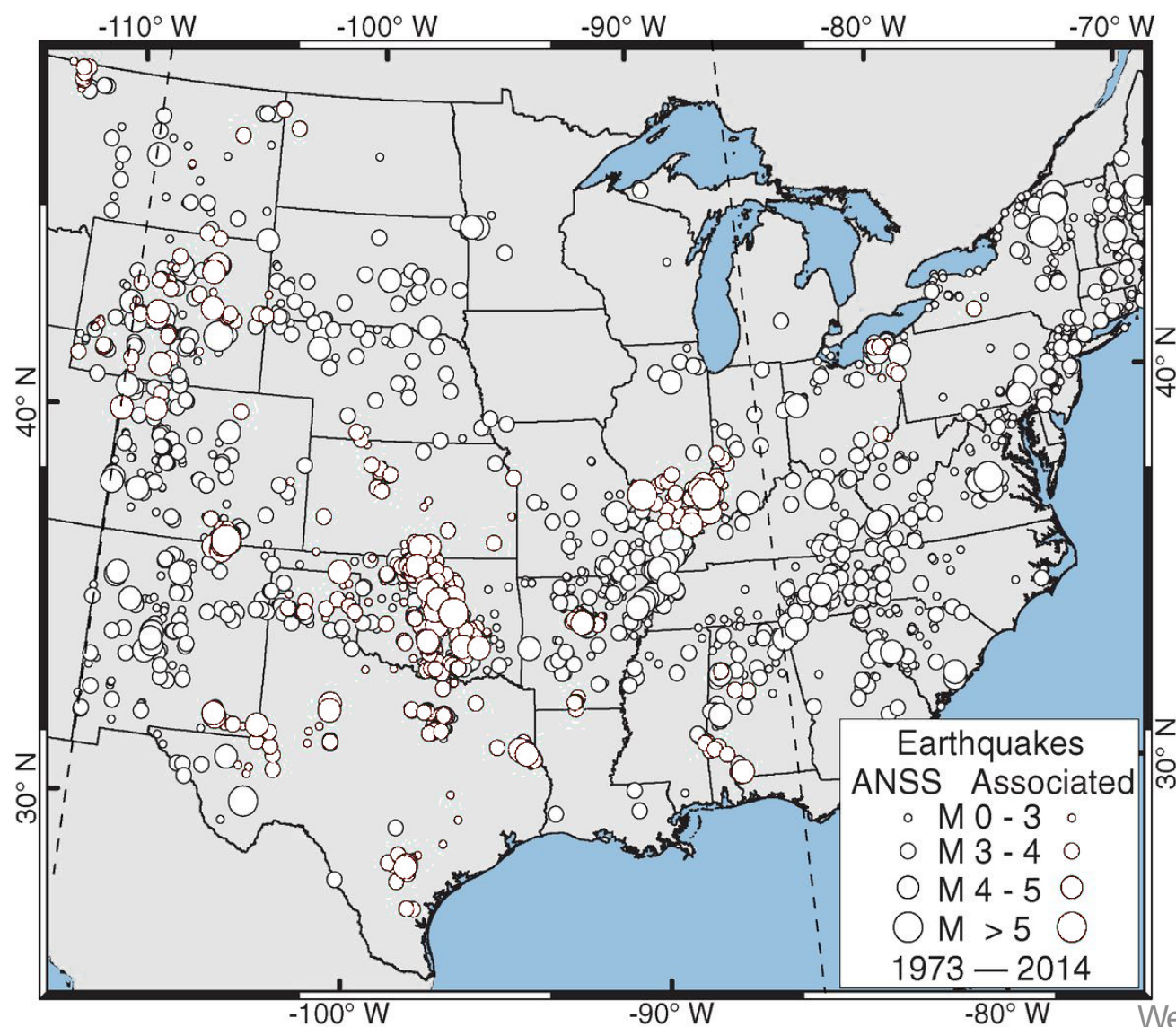


Hornbach *et al.*, 2015

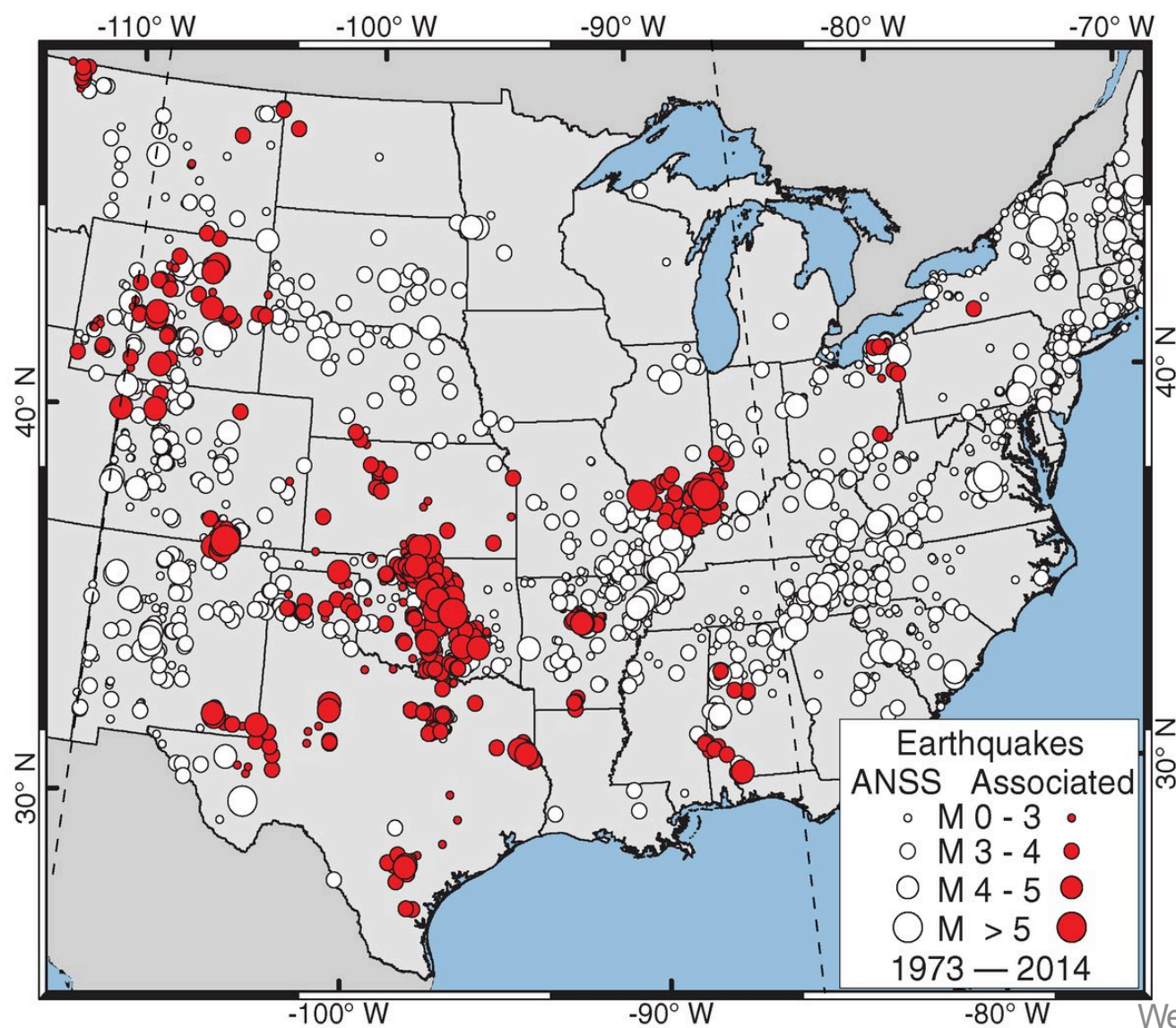
Survey of Injection and EQs Across the CUS



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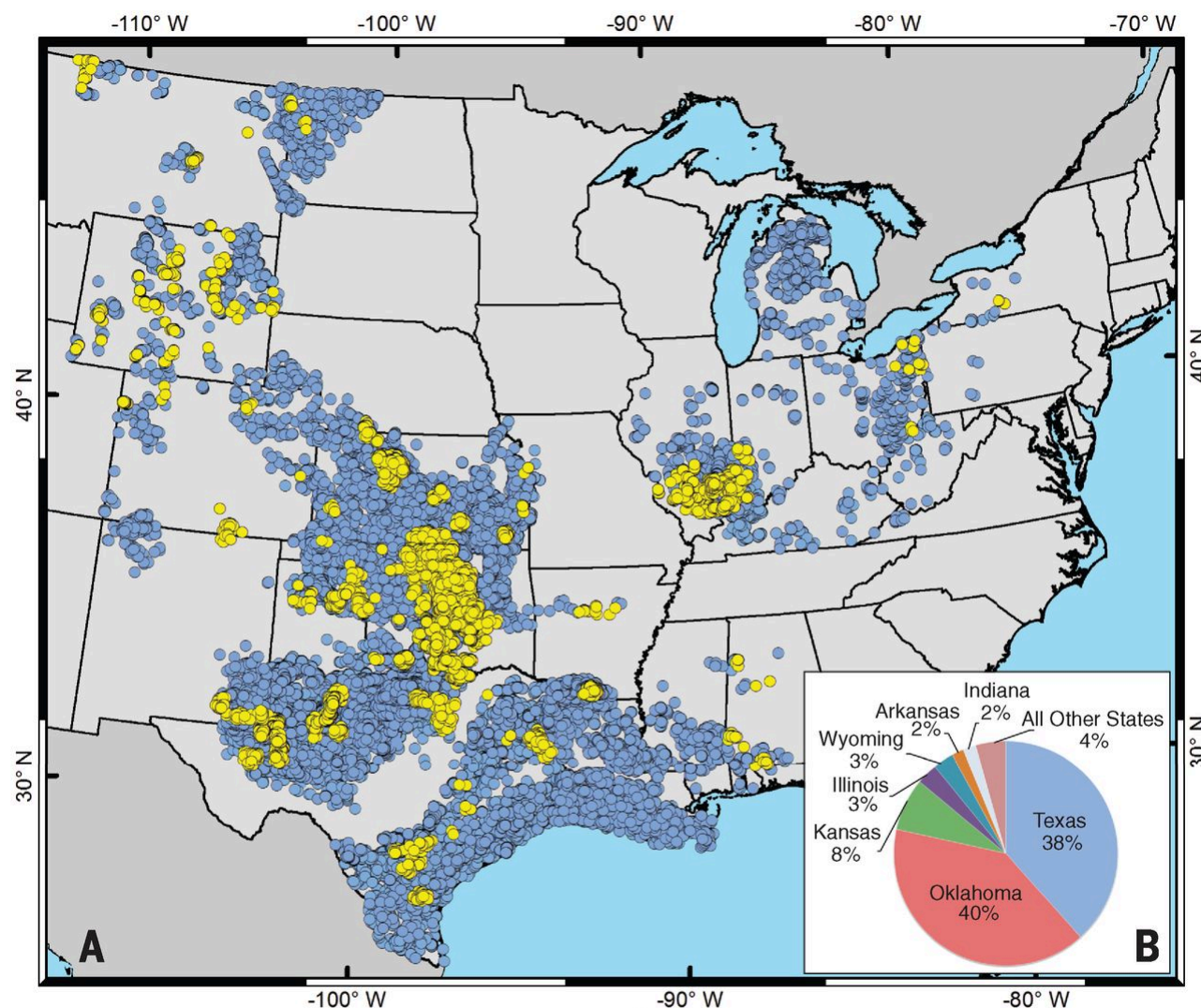


Survey of Injection and EQs Across the CUS



Weingarten *et al.*, 2015

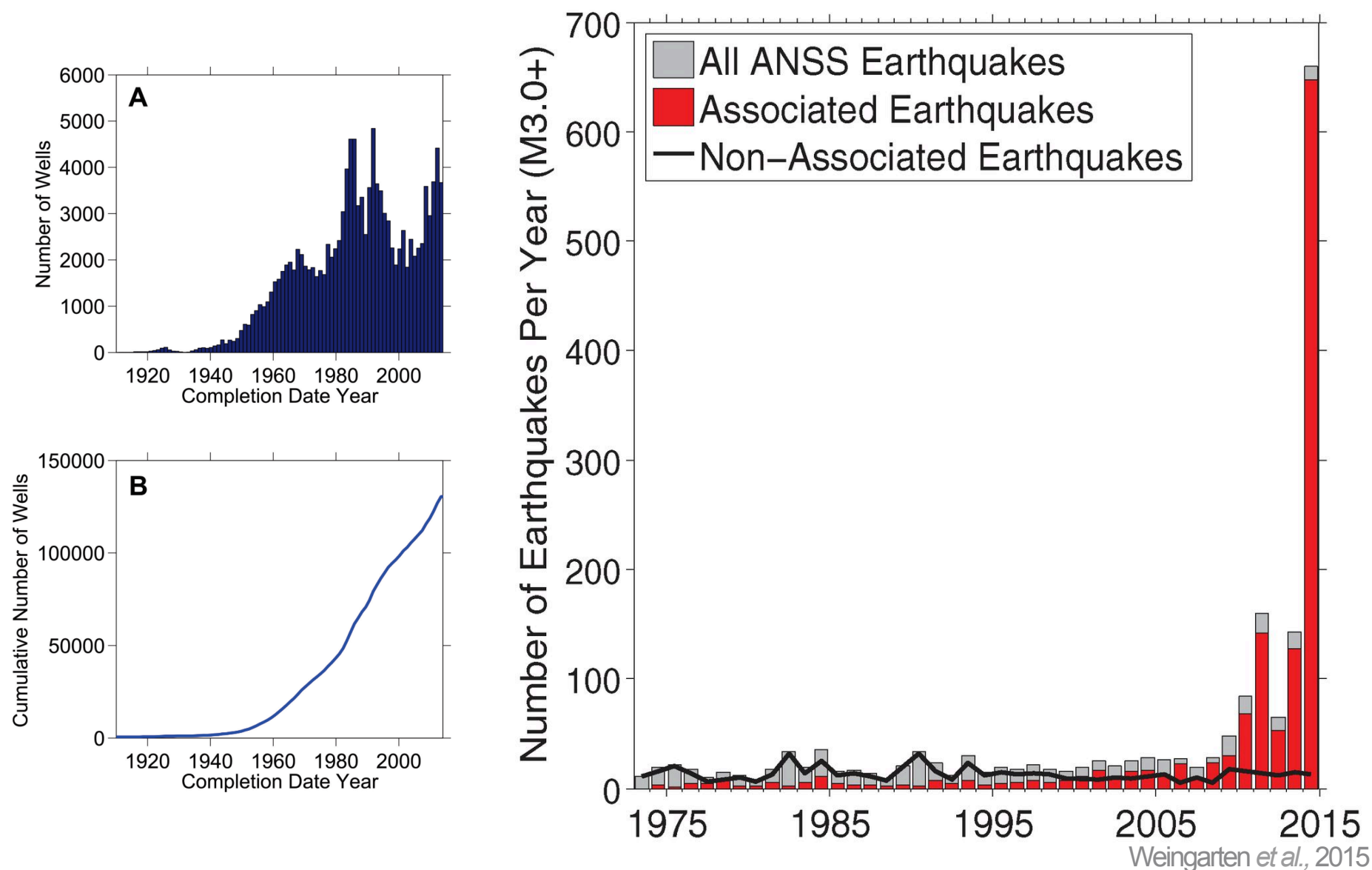
Survey of Injection and EQs Across the CUS



● Active Injection Wells
27,102 - Salt Water Disposal
78,968 - Enhanced Oil Recovery

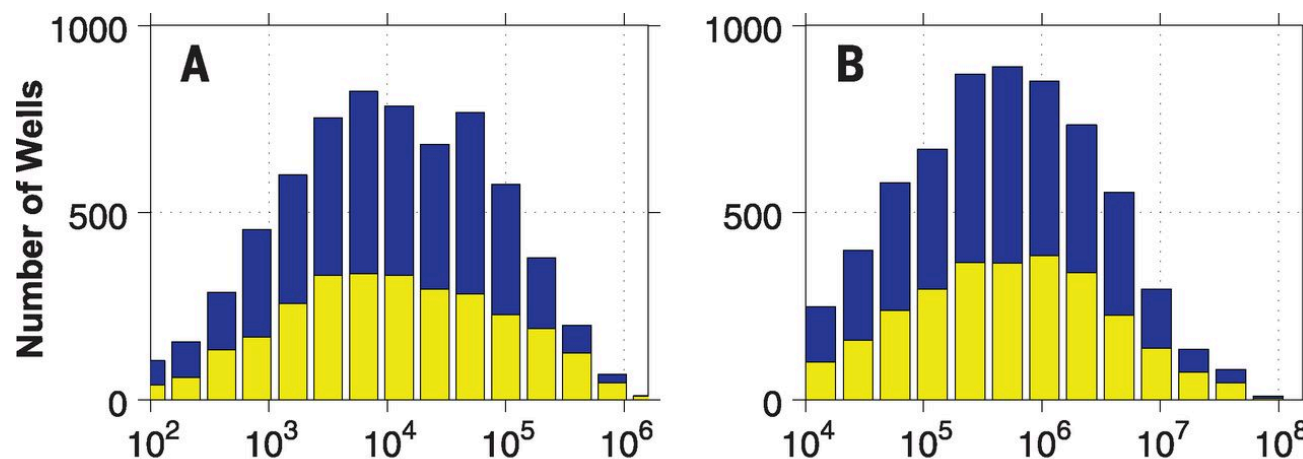
● Associated Injection Wells
6,961 - Salt Water Disposal
11,796 - Enhanced Oil Recovery

Number of EQs “Associated” with Wells



What Controls Whether a Well Induces Earthquakes?

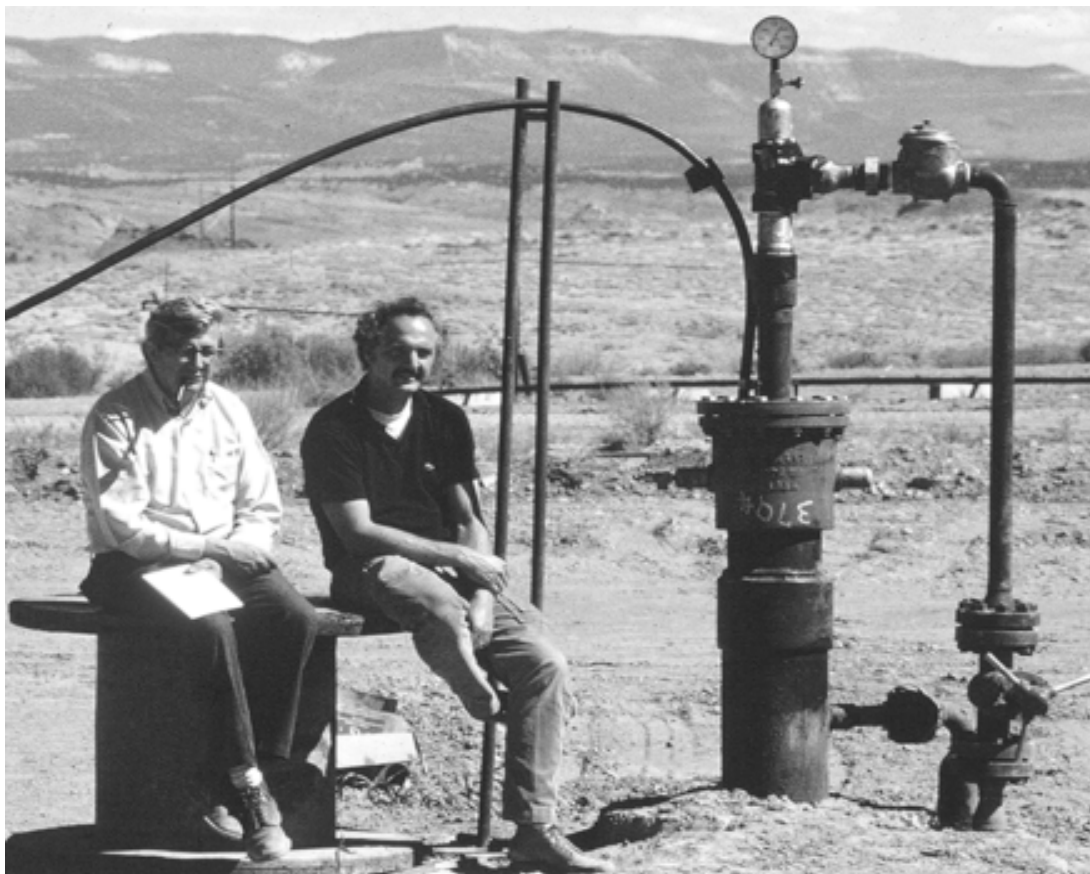
- Injection Rate
- Total Injected Volume
- Proximity to Basement
- Injection Pressure
- Geologic Factors



■ All SWD Wells ■ Associated SWD Wells

Outlook

- We can control induced earthquakes to some degree
 - Rangely, Paradox Valley, Montney Trend



Outlook

- Forced shut-downs have reduced earthquake rates
 - Youngstown, Anthony, Greeley, Love County



Outlook

- Many states considering/have enacted regulations
 - Oklahoma, Kansas, Ohio, Texas, California, Arkansas, Oklahoma



Outlook

- EPA has released guidance on minimizing induced EQs

MINIMIZING AND MANAGING POTENTIAL IMPACTS OF
INJECTION-INDUCED SEISMICITY FROM CLASS II DISPOSAL
WELLS: PRACTICAL APPROACHES

Underground Injection Control National Technical Workgroup
U.S. Environmental Protection Agency
Washington, DC

Draft: December 24, 2013
Revised: November 12, 2014

Outlook

- USGS has released a preliminary model for estimating induced earthquake hazard

“Final” Model coming soon



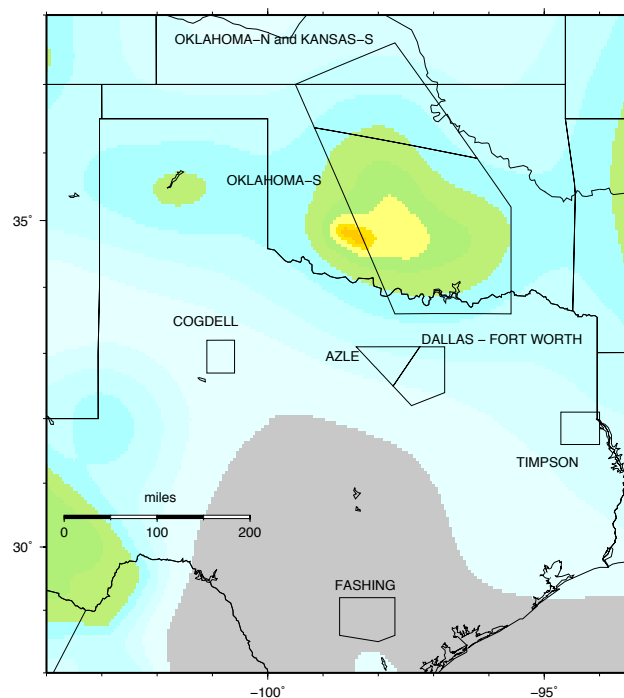
Incorporating Induced Seismicity in the 2014 United States National Seismic Hazard Model—Results of 2014 Workshop and Sensitivity Studies

By Mark D. Petersen, Charles S. Mueller, Morgan P. Moschetti, Susan M. Hoover, Justin L. Rubinstein, Andrea L. Llenos, Andrew J. Michael, William L. Ellsworth, Arthur F. McGarr, Austin A. Holland, and John G. Anderson

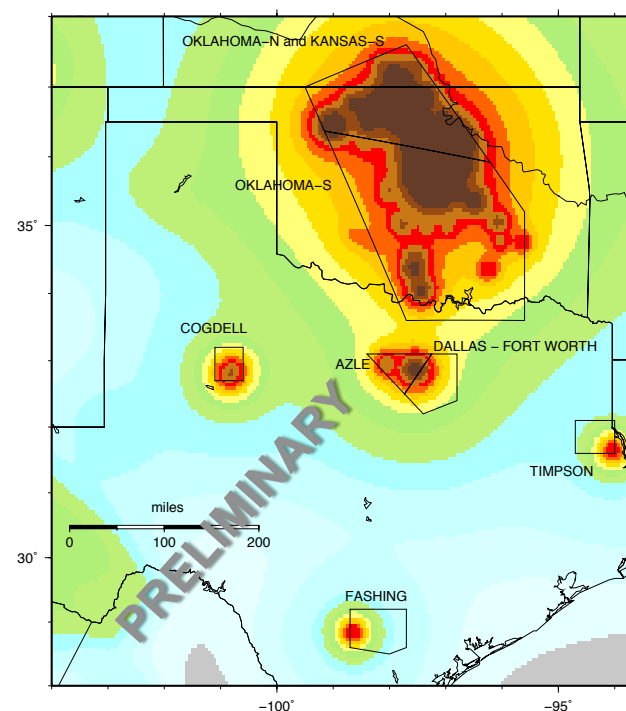
Outlook

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Hazard Without Induced EQs



Preliminary Hazard With Induced EQs



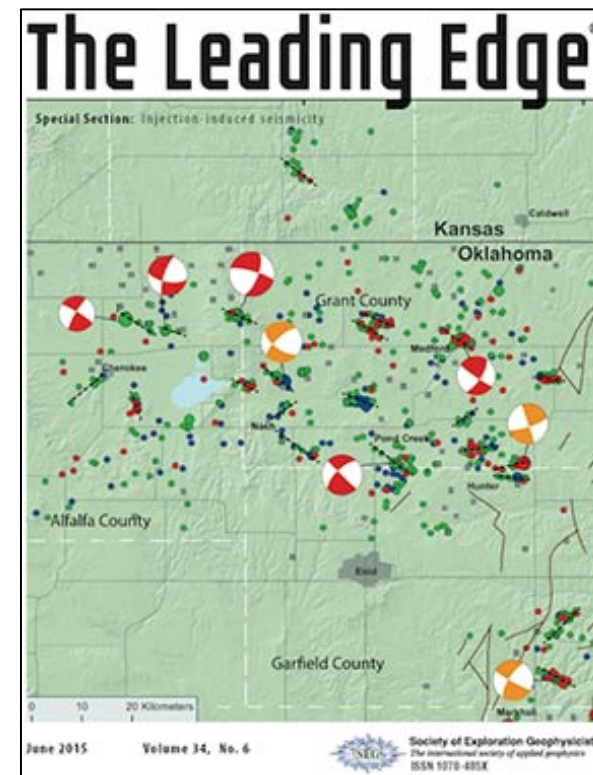
Moving Forward

- High earthquake rates continue (manageable?)
- No large earthquakes yet
- Earthquakes in the central US are potentially more dangerous than those in the western US
- Continued collaboration and cooperation between scientists, industry, and regulators is key
- Data sharing is key
- More research is needed

Areas of Ongoing Research

- Are the physical processes underlying induced earthquakes somehow different than natural earthquakes?
 - Stress Drop
- Are there ways to differentiate induced earthquakes from natural earthquakes?
 - Waveforms
 - Statistics
- How do we compute the hazard for induced earthquakes?
 - Ground motion
 - M_{\max}
 - Rapidly evolving sequences
- How should these hazard computations be used?

More information



Myths and Facts on Wastewater Injection, Hydraulic Fracturing, Enhanced Oil Recovery, and Induced Seismicity

by Justin L. Rubinstein and Alireza Babaie Mahani

INTRODUCTION

The central United States has undergone a dramatic increase in seismicity over the past 6 years (Fig. 1) rising from an average

and the evidence is mounting that the seismicity in many of these locations is induced by the deep injection of fluids from nearby oil and gas operations. Earthquakes that are caused by human activities are known as induced earthquakes. Most in-

earthquake.usgs.gov/research/induced